

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38373 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VB-1070
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name Rattletrap			
2. Name of Operator B C Operating	8. Well No.			
3. Address of Operator P O Box 50820 Midland, TX 79710	9. Pool name or Wildcat Mesa Queen/Anderson Ranch-Grayburg			
4. Well Location Unit Letter <u>H</u> <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>16S</u> Range <u>32E</u> NMPM Lea County				
10. Date Spudded 7/13/07	11. Date T.D. Reached 7/21/07	12. Date Compl. (Ready to Prod.) 9/25/07	13. Elevations (DF& RKB, RT, GR, etc.) 4363' GL	14. Elev. Casinghead
15. Total Depth 4298'	16. Plug Back T.D. 4254'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Yes	Rotary Tools Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 3650' - 3669' Queen 4094' - 4128' Grayburg				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, CNL, DLL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	465'	17 1/2"	390 sx	None
8 5/8"	32#	2570'	12 1/4"	250 sx	None
5 1/2"	32#	4298'	7 7/8"	300 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3692'	

26. Perforation record (interval, size, and number) 3650' - 3669' Grayburg 4094'-96', 4098'-4102', 4105'-15', 4122'-28' Queen	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3650' - 3669'</td> <td>Acid w/ 2000 gal, Frac w/ 80,000 gal fluid & 85,000# propanat</td> </tr> <tr> <td>4094' - 4128'</td> <td>Frac w/ 80,000 gal fluid & 85,000# propanat</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3650' - 3669'	Acid w/ 2000 gal, Frac w/ 80,000 gal fluid & 85,000# propanat	4094' - 4128'	Frac w/ 80,000 gal fluid & 85,000# propanat
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28. PRODUCTION

Date First Production 10/8/07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/4" x 16' pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/27/07	Hours Tested 24	Choke Size	Prod'n For Test Period 36	Oil - Bbl 36	Gas - MCF 21
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 36	Gas - MCF 21	Water - Bbl. 21
			Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By
30. List Attachments None	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature <i>Pam Botkin</i>	Printed Name Pam Botkin	Title Engineering Tech	Date 11/13/07
E-mail Address	PBotkin@usaonline.net		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1232	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2510	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2763	T. Devonian	T. Menefee	T. Madison
T. Queen 3348	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4134	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology