Subtitit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 May 27, 2004	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District 11			WELL API NO. 30-025-38544	
1301 W Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🔀	
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name	
			Boyz Fee	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 1	
2. Name of Operator  Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Arkansas Junction; San Andres	
4. Well Location	990 feet from the N	orth 1:	2310 feet fro	om the West line
Unit Letter	Township 18S	orth line and Range 37E	2310 feet fro	T
Section30	I 1. Elevation (Show whether I	DR RKR RT GR etc.		CountyLea
3735' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mtl Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
OTHER:		OTHER: Comple	tion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1/8/2008 Perforated from 4636.5-4774' 62 holes.				
1/9/2008 Acidized w/3000 gals 15%.				
1/10/2008 Frac w/95,500 gals 30 & 40# gel, 8,000# LiteProp 14/30, 90,520# 16/30 sand. 1/11/2008 RIH w/216 joints 2 7/8 tubing SN @ 6979'. RIH w/2 1/2"x2"x20' pump.				
Mark Energy will use allocation persontages as follows: Total test O/G/W 50/55/200				
Mack Energy will use allocation p	percentages as follows: Total tes	st O/G/W, 50/55/300		-AFIAFA
Goodswin Drinland tost 400/	San Andres test 60%			
Goodwin; Drinkard test 40% 20-Oil, 22-Gas	30-Oil, 33-Gas		ŀ	EB 2 7 2008
				BBS OCD
				UUU UUU
$\sim$ 1.1	1 2000			
じゃ	tc-3982			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be gonstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry a	1 / 10	Production Clerk	. , , , , , , , , , , , , , , , , , , ,	DATE_2/26/08
Type or print name Jerry W. Sherr	ell E-mail a	ddress:jerrys@macker	nergycorp.com -	elephone No. <u>(575)748-1288</u>
For State Use Only	1 5	,		
APPROVED BY:	Uselleans TITLE	T SUITEWISOR/GEN-	etral Managei	DATE MAR 0 5 2008
Conditions of Approval (if any):			Tal	