

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

MAR 03 2008

1220 South St. Francis Dr.
Santa Fe, NM 87505**HOBBS OCD**

WELL API NO 30-025-05441
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
8 Well No. 211
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>C</u> <u>660</u> Feet From The <u>North</u> <u>1980</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3691' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. Test casing. Water coming out of ground @bradenhead.
 2. NU BOP/ND wellhead.
 3. Pump 200 sxs of 14.8 cement down casing. Circulate out bradenhead.
 4. RU power swivel & stripper head. Tag cement @52'. RIH w/bit & drill collars. Drill cement to 184'. Circulate clean.
 5. Continue drilling on cement. Drill at 374'. Fell out of cement @520'.
 6. POOH w/bit & drill collars.
 7. Spot 200 sxs (48 bbl) cement in hole to 480'. RIH w/bit & drill collars. Tag @264'. RU power swivel & stripper head. Drill cement from 264' to 437'. Circulate clean. Continue to drill on cement @437'. Fell out @500'. Run bit to 568'. RD power swivel & stripper head. POOH w/bit & drill collars.
 8. RIH w/tubing. Tag @4082'. (CIBP @4100').

See additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/27/2008
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

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APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 06 2008
 CONDITIONS OF APPROVAL IF ANY.

NHU 13-211

9. Spot cement plug @4100'. Pump 10 bbl of fresh water, 6 bbl of 14.8 cement, 3.5 bbl of fresh water & 18 bbl of 10.4 plug mud.
10. Tag cement @3085'. (253' cement plug).
11. Spot cement plug @1792'. Pump 10 bbl of fresh water, 6 bbl of 14.8 cement, 3.5 bbl of fresh water & 5 bbl of 10.4 plug mud.
12. Tag cement @1535'. Mike Whitaker w/NMOCD on location.
13. Spot cement 600' to surface w/85 sxs (20 bbl) of cement.
14. ND BOP.
15. Spot 1.5 bbl of cement to fill to surface.
16. NU cap flange w/2" ball valve.
17. RDPU & RU.
18. Cut off wellhead & install dry hole markers w/labeling.
19. Clean up location & remove anchors.

RUPU 12/18/2007

RDPU 01/09/2008