Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

891038170 - NM27721

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter, an

abandoned well. Use Form 3160-3 (APD) for such proposals 2008				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions of the Submit 1000				7. If Unit or CA/Agreement, Name and/or No Myers Langlie Mattix Unit	
Type of Well Oil Well Gas Well X Other	Injection 8. Well Name an		nd No		
2. Name of Operator				19	
OXY USA WTP Limited Partnership 192463			53	9 API Well No	
3a. Address P.O. Box 50250, Midland, TX 79710-0250		p. Phone No (include area code)		30-025-10872	
4. Location of Well (Fôqiage, Sec., T., R., M., or Survey Description)		432-685-5717		10. Field and Pool, or Exploratory Area Langlie Mattix 7Rvr Qn-GB	
1980 FNL 1980 FEL SWNE(G) Sec 29 T23S R37E				zang. to haddix //tti Qii db /	
				11. County or Parish, State	
, OUEOK ADDOODNATE				Lea	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDIC			ORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
[77]	Alter Casing	Fracture Treat	Reclamatio	well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	e Other	
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporaril	y Abandon	
<u></u>	Convert to Injection	Plug Back	Water Disp	osal	
O2/06/08 Contacted BLM, Pat Hutchinson and pit (WO vacuum truck & haul truck 1 h down tubing. ND 2¾ x 7" Harkin Hea its packer swabbing casing. Worked truck to catch fluids 02/07/08. O2/07/08 Contacted NMOCD, Buddy Hill. NU v packer. RIH w/ 7" HM tbg-set CIBP o hole w/ 70 bbls 10# plugging mud and sx C cmt w/ 3% CaCl₂ @ 2,380', displ w/ NMOCD and BLM). RIH w/ wirelin tubing, SDFN. Will tag on 02/08/08. O2/08/08 Pat Hutchinson w/ BLM on location. POOH w/ wireline. RIH w/ 7" AD-1 pa 10¾". Circulated 275 sx C cmt 353' to	NMOCD, Buddy Hill. In to empty/move pit). d, NU 8%" companion tubing and packer, unavacuum truck to wellhe in 112 jts injection tubing pumped 25 sx C cmt laced w/ 10 bbls 10# m e and tagged cmt @ 2 RIH w/ wireline and tagacker and 1 jt tubing, se	NU flow line to tub flange & BOP. Reable to cut element ad. POOH w/ 112 ng. RU cementer a 3,430 – 3,283'. Pund. POOH w/ tubi,380', PUH to 1,47 nged cmt @ 1,020'. et @ 30'. Establish	ing and casing. eleased 7" AD-1 on packer. SDI jts injection tubi and set CIBP @ JH w/ tubing to ing and WOC 3 0' and pumped PUH and performed rate of 1 BP	SICP 0 psi. F packer and PCFN. Set up vacing and 7" AD-13,430'. Circula 2,695' and punhrs (this plug c 75 sx C cmt. F prated casing @M w/ full return	lowed DOH w/ 6 cuum 1 ated nped 50 complies POOH w/
14 I hereby certify that the foregoing is true and correct			- ACCE	<u> 21ED EO</u>	B BECUBD!
Name (Printed/Typed) David Stewart		Title Sr. Re	egulatory Aha	lyst	
1.8th		Date Z	=(08	FEB 24	2008
THIS	SPACE FOR FEDER	AL OR STATE OF	FICE USE	a Cmo	
Approved by Conditions of approval, if any, are attached Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	f this notice does not warranthose rights in the subject 1	Title OR/GENERAL Office		RU OF LANBOM, IRLSBAD FIELD	