Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT/

5.	Lease	Senal	N
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891038170 - NM27722

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

FORM APPROVED

OMB NO. 1004-0135 Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N Myers Langlie Mattix Unit		
1 Type of Well Gas Well Other 2 Name of Operator OXY USA WTP Limited Partnership		192463	3	8 Well Nam	ne and No	#123
3a. Address P.O. Box 50250, Midland, TX 79710- 4 Location of Well (Footage, Sec., T., R., M., or Survey 660 FNL 1980 FEL NWNE(B) Sec 3 T2	Description)	3b Phone No (include are 432 - 685 - 5717		9. API Well No. 30-025-10994 #19 2H6 10. Field and Pool, or Exploratory Area Langlie Mattix 7Rvr Qn-GB 11 County or Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO INC		NOTICE, REPORTED OF ACTION	Lea ORT, OR OT	THER DATA	NM A
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Production Reclamatio Recomplet Temporari Water Disp	e y Abandon	Water S Well Inte	Shut-Off segrity
Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompactate the Bond under which the work will be perfollowing completion of the involved operations, testing has been completed. Final Abandonment is determined that the final site is ready for final unsured.	formed or provide the E if the operation results in Notices shall be filed on	Bond No on file with BLM/F	ured and true vert BIA. Required su	ical depths of a bsequent report	all pertinent ma ts shall be filed	arkers and zones d within 30 days

TD-3564' OH-3323-35641

10-3/4" 40# csg @ 255' w/150sx, 13-3/8" hole, TOC-Surf-Circ 7" 23# csg @ 3323' w/750sx, 8-3/4" hole, TOC-Surf-Circ

1. RIH & Set CIBP @ 3273' w/ 25sx cmt

determined that the final site is ready for final inspection.)

- 2. M&P 25sx cmt @ 2700-2600'
- 3. M&P 25sx cmt @ 1160-1060' WOC-Tag
- 4. M&P 25sx cmt @ 305-205' WOC-Tag
- 5. M&P 40sx cmt @ 150' to Surface 10# MLF between plugs

RECEIVED

JAN - 7 2008

HOBBS OCD

4 Thereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
David Stewart	Sr. Regulatory Analyst
la state	Date U4(08
	OR FEDERAL OR STATE OFFICE USE
Approved by China Welliame OC	DISTRICT SU TITLE DATE OF SORVERAL MANAGER DATE MAR 0 6 2008
Conditions of approval, if any, are attached. Approval of this notice do ertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon	

Title 18 U S C Section 1001, and Title 43 U S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Myers Langlie Mattix Unit #123 API No. 30-025-10994

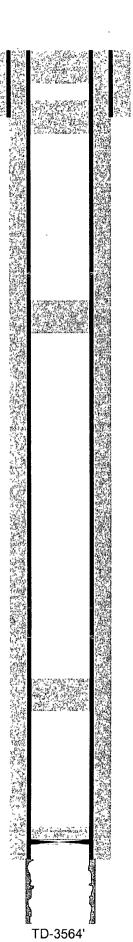
40sx @ 150'-Surface

25sx @ 305-205' WOC-Tag

25sx @ 1160-1060' WOC-Tag

25sx @ 2700-2600'

CIBP @ 3273' w/ 25sx cmt



13-3/8" hole @ 255' 10-3/4" csg @ 255' w/150sx-TOC-Surf-Circ

8-3/4" hole @ 3323' 7" csg @ 3323' w/750sx-TOC-Surf-Circ

OH @ 3323-3564'