

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5 Lease Serial No.

891038170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Myers Langlie Mattix Unit

8. Well Name and No

178

9. API Well No

30-025-11007

10. Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

02/04/08

Contacted BLM and NMOCD. Moved rig & plugging equipment to location, set steel working pit. Dug out cellar, changed 1" riser to 2". Spot rig, SDFN.

02/05/08

Contacted BLM, Pat Hutchinson and NMOCD, Gary Wink. RU Triple N rig #22. Flowed down tubing and casing. ND wellhead, NU BOP. Released packer and POOH w/ 106 jts injection tubing and packer. RIH w/ 7" HM tbg-set CIBP on 106 jts injection tubing. RU cementer and set CIBP @ 3,360'. Circulated w/ 50 bbls 10# plugging mud, pumped 25 sx C cmt 3,360 - 3,215'. PUH w/ tubing to 2,753' and pumped 30 sx C cmt w/ 3% CaCl₂ @ 2,735', displaced w/ 10 bbls 10# mud. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 2,584', PUH to 1,136' and perforated casing. POOH w/ wireline. RIH w/ 7" AD-1 packer to 866'. Loaded hole, set packer, and established rate of 1 BPM @ 250 psi w/ full returns in 7 x 9%. Squeezed 50 sx C cmt 1,136 - 1,036', ISIP 0 psi. SI well, SDFN. Will tag 02/06/08.

02/06/08

Released packer and POOH laying all tubing down. RIH w/ wireline and tagged cmt @ 990'. PUH and perforated casing @ 225', POOH w/ wireline. RIH w/ 7" AD-1 packer and 1 jt tubing, set @ 30'. RU cementer, established injection rate of 1 BPM w/ full returns up 7 x 10%. Squeezed 100 sx C cmt 225' to surface, circulated cmt. POOH w/ packer. ND BOP. Topped off wellbore w/ cmt. RDMO.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/6/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

MAR 06 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction