1625 N French Dr., Hobbs, NM 88240 Energy Mineral District II Energy Mineral						of New MexicoForm C-101als and Natural ResourcesMay 27, 2004							
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410								S	Submit to a	ıpprop	riate District Office		
District IV	·	,				1220 So					[IENDED REPORT
1220 S St. Fi							i Fe, N			a a <i>a 200</i> 0 2000.			
APPL	ICATI	ON F	OR	PERMIT	TOD	RILL, RE-	ENTE	RD)	LFRE	NEBBA	CK, OR	AD	D A ZONE
				Operator Name	e and Addre	ess					² OGRID N		/
1		·	YATE	S PETROLEUN 105 South Fo Artesia, New M	urth Street			FE	B 2 7	2008	0255		
								OE	BBS	SOCC	³ АРІ Nu 30-0	1770 175	-38796
° Prope	erty Code)				⁹ Property	Name					° Wel	No.
	516			10.11	1 2 13	Lotus ALT				10 5			
L				Proposed Pool 1 Idcat Bough-(e De		58			10 Ргор	osed Pool 2		
r		1				⁷ Surface		-		r	r	r	. <u></u>
UL or lot no. F	Section 32	Towns 22S		Range 32E	Lot		om the 50		outh hne orth	Feet from the 1650	East/West West		County Lea
L*	<i></i>		<u>~ 1</u>		L Dott	om Hole Loca					*** CSL	·1	
UL or lot no	Section	Towns	hup	Range	Lot				outh hne	Feet from the	East/West	line	County
·	I				Ad	Iditional We	ell Info	rmati	on	L	L		
	Type Code N			¹² Well Type Co O		¹³ Cabl				⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3536'		
	lultiple No			¹⁷ Proposed Dep 8600	oth		mation			¹⁹ Contractor		2	° Spud Date
Depth to Grou		250''		8000	Distanc		aware Not Determined esh water well: More than Distance from nearest surface water: 1000' or						
Pit: Liner:	Synthetic		12 m	uls thick Clay	1000'	Volume:24,000 t	ble		Drilling M	more			
			<u>יב</u> ייי ר	ins the clay		ranking	013		0—		-		
LClose	ed-Loop Sys		L	21		sed Casing a	and Ce	ment		Vater 🛛 Brine 🕅 m	Diesel/Oil-	based	Gas/Air
	<u> </u>												
Hole S 17.5				ng Size			<u> </u>	Setting Depth 850'		Sacks of Ce	ment		Estimated TOC
17.3						<u>48#</u> 32#		4500'		450		0	
7.875				.5"	17#		8600'		950			0	
	-												
²² Describe th	he proposed	l progra	n If	this application	1s to DEE	PEN or PLUG BA	ACK, giv	e the dat	a on the p	resent productive ze	one and prop	posed n	ew productive zone.
Describe the	blowout pr	evention	prog	ram,∛ıf any Us	e additiona	al sheets if necess	ary.						
Yates Petroleum Corporation proposes to drill and test theDelaware/inter will be set and cement circulated. Intermediate casing will be set at 4500 casing will be ran and cemented, perforated, and stimulated as need to ga 850'-4500' Brine; 4500-6800 Cut Brine; 6800'-8600' cut Brine/Starch.								', ceme in prod	nt circu uction.	lated to surface.	. If comm AM: 0-84	nercia 50' FV	l, production
will be inst	will be installed on the 8.625" casing and tested daily for operational.												
Permit Expires 2 Years From Approval Date Unless Drilling Underway													
]]	Date U	nless i	Dri	lling Unde	erway								
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION							
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \Box , a general permit \boxtimes , or						Approved by:							
an (attached) alternative OCD-approved plan .								Chu	. Wille	ens			
Printed name	Printed name Clifton R. May Clifton R. May					Title.	oc	DISTRU	CT SUPERVISO	P/GENTE	DAL N	AANACER	
Title: Regul	Title: Regulatory Agent							Approval Dat MAR 0 6 2008 Expiration Date					
E-mail Addres	E-mail Address. cliff@ypcnm.com												
Date: Febru	Date: February 25, 2008 Phone (505) 748-4347							Conditions of Approval Attached					

NOTE: USGS Water Data website & their map; no information on NM Engineer's website.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

30_0	API Numbe	38791	6	² Pool Code		³ Pool Name Livingston Ridge Delaware				
Property 125	Code				⁵ Property Lotus AL			⁶ Well Number 6		
⁷ OGRID 025575		⁸ Operator Name Yates Petroleum Corporation							⁹ Elevation 3536'	
					¹⁰ Surface	Location				
UL or lot no. F	Section 32	TownshipRangeLot IdnFeet from22S32E1650				North/South line North	Feet from the 1650	East/West line West	County Lea	
			¹¹ Bo	ottom Hol	e Location I	f Different From	m Surface		_	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acre 40	s ¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Ord	ler No.	I	I I			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

10 17 OPERATOR CERTIFICATION 11 Interior contained here in time and complete the bits of typ bickeling and balls and the argumation eacher ones are not bits or guidance and ball and the argumation eacher ones are more and are and the argumation eacher ones are more and the argumation eacher ones are more and the argumation of the ar	16		T	T	
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B Image: Second Sec					to the best of my knowledge and belief, and that this organization either
Image: Instruct with an owner of such a numeral or working unterst, or to avbinatory pooling gareement or a computatory pooling gareement or gareement		6			owns a working interest or unleased mineral interest in the land including
Improvide the second		l lũ			the proposed bottom hole location or has a right to drill this well at this
Ibite hereofore entered by the duration 1/16/08 Signature Date Clifton R. May Regulatory Agent Printed Name V-2443 Issue of Survey Signature of the duration of the state		\bigcirc			
1650' V-2443 V-2443 Isgnature Clifton R. May Regulatory Agent Printed Name Printed Name V-2443 Isgnature Date Clifton R. May Regulatory Agent Printed Name Printed Name V-2443 Isgnature with the well location shown on this Isgnature and correct to the best of actual surveys made by me or under my supervision, and that the Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT					interest, or to a voluntary pooling agreement or a compulsory pooling
1650' Date V-2443 Clifton R. May Regulatory Agent Primed Name Primed Name V-2443 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT					order heretofore entered by the division
1650' Clifton R. May Regulatory Agent V-2443 Printed Name 18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT					Willing alla
V-2443 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Date of Survey Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT REFER TO ORIGINAL PLAT	1650'	6)			bor. O mil
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Date of Survey Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT	Ŧ				
Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT					same is true and correct to the best of my belief.
Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT					
REFER TO ORIGINAL PLAT					Date of Survey
					Signature and Seal of Professional Surveyor
Certificate Number					REFER TO ORIGINAL PLAT
Certificate Number					
Certificate Number					
			5		Certificate Number

DISTRICT 1 1400 H. Franch Rr., Hobbs, Mi 40040 DISTRICT M 011 South Pirot, Artesia, Mi 600210 DISTRICT III 1000 Ris Brazos Rd., Antoc, NM 57410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 57565

State of New Mexico

Rangy, Minerale and Notural Resources Department

Form C-102 Reviewd March 17, 1999 Instruction on back Submit to Appropriate District Office State Lesso - 4 Copies Per Lesso - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

		١	WELL LO	CATION	AND ACRE	AGE DEDICATI	ON PLAT			
APS 1	Humber		39 :	+ware	WARE					
Property C				Well Humber 6						
12519					US "ALT" STATE	•		Eleve	tion	
02557		1		YATES	PETROLEUM C			3536		
			. <u></u>		Surface Loc	ation				
UL or lot No.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/Vest line	County	
F	32	225	32E		1650	NORTH	1650	WEST	LEA	
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face			
UL or int No.	Section	Township	Eunge	Lot Mo	Feet from the	North/South line	Post from the	Ind/West time	East/West line County	
Dedicated Acres	L Judged of	r hafiii Ca			der No.	<u> </u>		l	l	
40										
	WARLE 1	MIL RE AS	SSIGNED		COMPLETION	UNTIL ALL INTER		, TEN CONSOLID		
		ORAN	NON-STAN	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION	SEN CONSOLED	NIBU	
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	I						<u>12/1/2</u> Dela	000	······	
		V-241	43				CHIPUPYO			
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District.1 1625 N. Prench Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazze Road, Aztec, NM 87410 District IV 1220 S. St. Prancis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to sppropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes xx No

Type of action: Registration of a pit or below-grade tank x Closure of a pit or below-grade tank

Operator: Yates Petroleum Corporation Telephone: (505) 748-4347 o-mail address: debbicc@vacaan.com

Address: 105 South Fouth Street, Artesia, New Mexico

Facility or well name: Lotus ALT State #6 API #: 30.025. 01 or Qu/Qtr F Sec 32 T 225 R 32E

County: Les____ Latitude N32.3508 Longitude W103.7000 NAD: 1927 🗍 1983 XXI Surface Owner - Federal 🗌 State XXI Private 🗋 Indian 🗍

Di	Beien-made tank	
Depr. Drilling XX Production [] Disponal	Volume:bbl Type of fluid:	
Workover 🗋 Emergency 🗋	Construction material:	
Lized 🔂 Unitined 🗋	Double-walled, with loak detection? Yes 🗋 If not	, explain why not.
Liner type: Synthetic and Thickness 12_mil		
Clay Velume 24,000 bbl		
	Less than 50 feet	(20 points)
Depth to ground water (verticol distance from boltom of pit to seasonal high water elevation of ground water.)	50 fost or more, but less than 100 feet	(10 points)
Watch carvaines on ground where.	100 feet or more	() pelaty
Wellhead protection area: (Less than 200 feet from a private domestic	Ycs	(20 points) / 5
water source, or less than 1000 feet from all other water sources.)		Le peleta
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and percanial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 9 000 2
	1980 feet or more	(10 points)
	Ranking Score (Total Points)	D Points

If this is a pit closure; (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite 🗌 office 🔲 If office, name of facility______. (3) Attach a general description of remedial action taken including remediation start date and end

date. (4) Groundwater encountered: No 🗍 Yes 🗋 If yes, show depth below ground surface_____ft. and attach sumple results. (5) Attach soil sample results and a

diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and bekef. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit , gran (attached) alternative OCD-approved plan [].

Date: January 5, 2005 Printed Name/Title Debbie L. Caffall / Regulatory Technician Signature 12056 0 3 Collabo

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the prior tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval DanialAN 1 2 2005 ant They Printed Name/Title Signature PETROLEUM ENGINEER

Form C-144

March 12, 2004

MARTIN YATES, III 1912-1985

FRANK W. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471 S P YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR

PEYTON YATES

JOHN A. YATES, JR. DIRECTOR

February 14, 2008

Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240

RE: Lotus ALT State #6 1650' FNL and1650" FWL, Unit E Section 32, T22S-R32E Lea County, New Mexico Received

FEB 18 2008 HOBBS OCD

To Whom It May Concern:

Yates Petroleum Corporation requests the status of the abovementioned location with regards to approval of application for permit to drill submitted 1/24/08.

Should you have any questions please contact Debbie L. Caffall at (575) 748-4376.

YATES PETROLEUM CORPORATION

Clifton May Regulatory Agent

CM/ms Enclosure(s)

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RANDY G. PATTERSON