## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

1220 South St. Francis Dr.   Santa Fc, NM 87505	FILE IN TRIPLICATE OIL CONSERVATION DIVISION					
DISTRICT. III  JON W Grand Ave, Anesia, NM 87810  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK. TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (Form C-101) for such proposals.)  1. Type of Well:  OIL Well  Gas Well  Other Injector  2. Nature of Operator Occidental Permian Ltd.  3. Adhasis of Operator Occidental Permian Ltd.  3. Adhasis of Operator Unit Letter  D: 335  Feet From The North  Section 3  Township 19-S. Range 38-E. NMPM Lea County  Hell Desire of Ground Water John Below-Grade Tank Application  Or Closure  Pit Type Depth of Ground Water JOHN Below-Grade Tank Application  TO Closure  Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness  mil Below-Grade Tank: Volume Below-Grade Tank Application  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK ALTER CASING Multiple Completion  CAMBEDIAL WORK ALTER CASING Multiple Completion  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  PEED - 7 2008  HOBBS OCD  HOBBS OCD  Level Appropriate to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or constructed or constructed or guigenent.  Level of the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or constructed or constructed or guigenent.  Level of the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or constructed or guigenent.  Level of the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or constructed or guigenent.  Level of the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to MOCD guidelines  JOHN ALLER OF THE TO DESTRUCT O						
Destruct_Hill   1000 kto fizzons Rd, Azzec, NM \$7410   SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS TO DRILLOR RO DEPEND OR PLUG BACK TO A DIFFERENT RESERVOR. USE-APPLICATION FOR PERMIT (Form C-101) for such proposals.)  1 Type of Well:	DISTRICT II		,	5. Indicate Type of Lease		
Section   3   Township   19-S   Range   38-E   NMPM   Lea   County	1301 W Grand Ave, Artesia, NM 88210			STATE	FEE X	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELLA, OR TO DEEP PRO R PLUB BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FROMT" (Form C-101) for such proposals.)  1 Type of Well:    Other				6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (New C-101) for such proposals.)  1 Type of Well		TIOTO AND DEDORTO ON	WELLC	7 Lease Name or Unit Agreen	nent Name	
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  Section 3  Notice of Operator  Occidental Permian Ltd.  Address of Operator  HCR I Box 90  Denver City, TX 79323  Well Location  Unit Letter D : 335 Feet From The North 520 Feet From The West Line  Section 3  Township 19-S Range 38-E NMPM Lea County  11 Elevation (Show whether DF, RKB, RT GR, etc.)  3629' KB  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mill Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTER CASING Allered Operations (Clearly state all permiand details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  I. Kill well. POOH winjection equipment.  2. Clean out to 4500' (new PBTD).  3. Repertors wench SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  FEB - 7 2008  Horsely and the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan		_				
1 Type of Well:  2 Name of Operator 2 Name of Operator 3 Address of Operator 4 HCR I Box 90 Denver City, TX 79323  4 Well Location 5 Unat Leter D: 335 Feet From The North 520 Feet From The West Line 5 Section 3 Township 19-S Range 38-E NMPM Lea County 11 Elevation (Show whether DF, RXB, RT CR, etc.) 3 3629* KB  Pri or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material 12. Cheeck Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT COMMENCE DRILLING OPNS. PLUG & ABANDONMENT DISTANCE DRILLING OPNS. PLUG & ABANDONMENT DISTANCE OF Multiple Completion OTHER. Cleanout/OAP/Acid treat  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  3. Kell Well. POOH winjection equipment. 4. Kill well. POOH winjection equipment. 5. Clean out to 4360* (new PBTD). 6. Test casing and chart for the NMOCD. 7. Return well to injection.  4. Kill well in information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constituted or closed according to NMOCD guidelines and a general permit or an (attached) alternative OCD-approved local stark has been/will be constituted or closed according to NMOCD guidelines and closed according to NMOCD guidelines and constituted or closed according t	(= =					
2 Name of Operator Occidental Permian Ltd. 3. Address of Operator HCR I Box 90 Denver City, TX 79323  4 Well Location Until Letter D : 335 Feet From The North 520 Feet From The West Line Section 3 Township 19-S Range 38-E NMPM Lea County  11 Elevation 15-Section 3 Township 19-S Range 38-E NMPM Lea County  11 Elevation Or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT DULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Cleanout/OAP/Acid treat  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  RECEIVED  REMEDIAL WORK FEB - 7 2008  RECEIVED  There: Cleanout/OAP/Acid treat  CASING TEST AND CEMENT JOB FEB - 7 2008  RECEIVED  REMEDIAL WORK FEB - 7 2008  RECEIVED  There well of 15% NEFE HCI acid.  FEB - 7 2008  HOBBS OCD  There constructed or clossed according to NMOCD guidelines Ja general permit or an (attached) alternative OCD-approved plan		Collection. Ode Authorition of Education (Collection of Collection)				
Occidental Permian Ltd.  3. Address of Operator HCR I Box 90 Denver City, TX 79323  4 Well Location Unit Letter D : 335 Feet From The North 520 Feet From The West Line Section 3 Township 19-8 Range 38-E NMPM Lea County  11 Elevation (Show whether DF, RKB, RT GR, etc.)  36.29 KB  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bibts; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEMPORARILY ABANDON OHANGE PLANS OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  14. Kill well. POOH winjection equipment.  25. Clean out to 4360' (new PBTD).  36. Perforate well @4287-4310', 4320-4325'.  47. Acid treat well will winjection equipment.  48. Clean out to 4360' (new PBTD).  59. Remarks in the winjection equipment.  60. Test casing and chart for the NMOCD.  71. Return well to injection.  15. Return well to injection.  16. Test casing and chart for the NMOCD.  72. Return well to injection.  16. Test casing and chart for the NMOCD.  17. Return well to injection.  18. Acid treat well will be information above is true and complete to the best of my knowledge and belief. I further certify that any put or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	Oil Well	Gas Well Other	Injector			
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## Well Leation    Unit Letter   D   : 335   Feet From The   North   S20   Feet From The   West   Line		<u>, , , , , , , , , , , , , , , , , , , </u>		10. Pool name or Wildcat	Hobbs (G/SA)	
Unit Letter D : 335 Feet From The North 520 Feet From The West Line    Section   3	I -	79323			110000 (0,010)	
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Pit or Below-grade Tank Application		<i>/////</i>				
Pit Type		3629' KB				
Pit Type	Pit or Below-grade Tank Application	or Closure				
Pit Liner Thicknessmil Below-Grade Tank: Volumebbls; Construction Material  12.	1		om nearest fresh water well	Distance from nearest su	ırface water	
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SIGNATURE Mendy Cohmon TITLE Administrative Associate DATE 02/05/2008		, a general permit	1	e OCD-approved		
	SIGNATURE Mendy	a a Johnson		Associate DATI	E 02/05/2008	
TYPE OR PRINT NAME Mendy A Johnson ( E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280	TYPE OR PRINT NAME Mendy A J	hnson ( E-mail address	: mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280	
For State Use Only  APPROVED BY  APPROVED BY						
MAD 0 - Acces	APPROVED BY Mus U	Illians OCD	TITLE	TRAL MANAGEP DAT	TE MAR 0 6 2008	

CONDITIONS OF APPROVAL IF ANY: