State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. 1220 South St. Francis Dr. **DISTRICT I** 1625 N. French Dr., Hobbs, NM 88240 30-025-34946 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs G/SA Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 5 8. Well No 1. Type of Well: Oil Well [Gas Well Injector 9. OGRID No. 2 Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3 Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter I 370 Feet From The East Line : 1984 Feet From The South NMPM 19-S Range 38-E Lea County 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3624' KB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Depth of Ground Water _ Below-Grade Tank: Volume _____ bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: X OTHER: Cleanout/OAP/Plug back & Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. POOH w/injection equipment. RECEIVED 2. Clean out the PBTD @4348'. 3. Perforate well @4085-4105'. 4. Acid treat well w/4110 gal of NEFE HCI acid. 5. Set CIBP @4232' (new PBTD). FEB - 7 2008 6. Run back in hole w/injection equipment. 7. Test casing and chart for the NMOCD. HOBBS OCD 8. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan **SIGNATURE** TITLE DATE Administrative Associate 02/05/2008 TYPE OR PRINT NAME TELEPHONE NO. Johnson E-mail address: mendy johnson@oxy.com 806-592-6280 For State Use Only OC DISTRICT SUPPLIESOR/GENERAL MANAGER DATEMAR 0 6 2008

CONDITIONS OF APPROVAL IF ANY.

APPROVED BY