

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5785
7. Lease Name or Unit Agreement Name: OXY GR 8 State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Grama Ridge Morrow, East

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter P : 660 feet from the south line and 660 feet from the east line  
Section 8 Township 22S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3554'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater +/-50' Distance from nearest fresh water well 900' Distance from nearest surface water 900'

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-enter well & test casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

FEB 12 2008

See Attachment

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/9/08

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 06 2008

Conditions of Approval, if any: Need P&A procedure and P&A started by 5/9/08. CW

**OXY GR 8 State #1**

<b>Date</b>	<b>Remarks</b>
1/15/08	Rigging Up Unit, Testing Lines Unload Manifold, Spools, Flanges, Piping Etc. for Wellhead and Piping to Pits and Tanks Install Spools and Maste Valves, Tee's and Valves for Wellhead Control Rig up haliburton Coil Tubing Unit, Wait on Marks Crane for 2 Hours, Continue riggin Up Unit Test Tools, Lines, Wellhead, Tubing to 3600 Psi.
1/16/08	Drilling Cement, Testing Lines, Testing Casing Test Lines to 3000 Psi, Circulate 4 % Brine, RIH w 4 3/4" Bit, Tag @ 10' Drill Out 10 ft. to 340 Ft., Fell Out, Taged @ 363 Ft. Drill Out to 380 Ft. Large Pieces of Cement Plugged Up Manifold causing High Pressures, Contacted Engineer, Decision Made to go with 6 1/8" Bit. Pull Out of Hole and Lay Down 4 3/4" Bit Make Up 6 1/8" Bit and 3.375 Motor, Test new Bit and Motors, RIH w \ Bit, Tag Cement @ 10 Ft. Drill Out Cement 10 Ft. to 240 Ft., Pull Bit Out of Hole
1/17/08	Drilling Cement, Testing, Monitoring Circulate 4% Brine, RIH Tag @ 240 Ft., Drill Out to 340 Ft. Fell Out, Tag @ 363 Ft. Drill Out To 380 Ft. RIH Tag Plug @ 1642 Ft. Drill Out Cement 1642 Ft. to 1787 Ft. Bit was Surging, Decision to Pull Out Of Hole Pull Bit out of hole, Truck Filters were plugging causing the surging changed Out Filters on Truck, Checked Equipment RIH w\ Bit, Tagged @ 1784 Ft., Drill Cement 1784 Ft. To 1817 Ft. Fell Out, RIH Tag Plug @ 4914 Ft Clean Out and Circulate w\ Brine Water Pressure Up Casing Test to 585 Psi, Held for 15 Minutes, Contacted Engineer with Results POOH w\ Bit
1/18/08	Drilling Cement, Rigging Down Coil Tubing Unit Circulate 4% Brine, RIh w\ Bit, Tag @ 4920 Ft., Drill Out Cement 4920 Ft. to 5093 Ft. Fell Out RIH w\ Bit, Tagged @ 5929 Ft., Clean Out and Circulate Bottoms Up Pressure Test Casing to 640 Psi, Bled Off 15 Psi in 15 Minutes, Contacted Engineer, Decision was made to Rig Down Coil Tubing Unit and Rig Up Pulling Unit. Pull Bit out of hole to surface, Lay Down all Equipment Rig Down Coil Tubing Unit Shut Down and Move In Pulling Unit
1/21/08	Unloading Pipe, Pinch Points Move In Key Pulling Unit # 399, Unload 13,000 Ft. of 2 7/8" L-80 Tubing
1/22/08	Picking Up Tbg. , Pinch Points Spot Rig Mat, Dig Out Anchors Rig Up Tubing Equip. Rig up Floor Tongs and Tbg. Equip. Make Up 6 1/8" Skirted Bit, Bit Sub, 6 - Drill Collars, Tbg. x-Over Sub Pick Up Tubing, RIH w\ 179 Jts. 2 7/8" L-80 Tbg., Tag Top of Cement @ 5958 Ft. Tie Back and Install Stripper
1/23/08	Rigging Up Power Swivel, Picking Up Tbg., Pinch Points Tbg-100 PSI - Csg-65 PSI Tag Cement @ 5989 w \174 Jts. 2 7/8" Tbg. Drill Out Cement 5989' To Fell Out @ 6199', w\ 196 Jts. 2 7/8" Tbg. Circulate Clean w\ Brine Water Pick Up 69 Jts. 2 7/8" L-80 Tbg., Tag Next Plug @ 8434' w\ 256 Jts. 2 7/8" Tbg., POOH and Lay Down 2 Jts. 2 7/8" Tbg.
1/24/08	Rig Up and Down Power Swivel, Drilling Cement, Pinch Points Tbg-100 PSI - Csg-75 PSI Circulate Brine Water Pressure Test to 550 Psi, Well Flow back for 20 Minutes, Pressure Built up to 60 Psi in 15 Minutes, Pressure Built up to 110 Psi in 35 Minutes, Contact Engineer, Decision made to Re-Circulate, Possible Gas or Air Pocket  Pressure Test to 550 Psi, Test Good, No Flow Back Drill Out Cement from 8434 Ft. to 8546 Ft. on 259 Jts. 2 7/8" L-80 Tbg., Circulate Hole clean

Date	Remarks
1/25/08	<p>Drilling Cement, Rigging Up and Down Power Swivel  Tbg-240 PSI - Csg-200 PSI  Drill Cement 8546 Ft. to Fell Out @ 8611 Ft.  Tag Next Plug @ 11,056 Ft. on 340 Jts. 2 7/8" L-80  Tested Casing To 550 Psi, Held Good.  Drill Cement From 11,156 Ft. to 11,188 Ft. (Cement Was Hard), Went from 11,188 Ft. to 11,298 Ft. (Cement was Soft, Bit basically dropped), Drilled from 11,298 Ft. to Top of Liner @ 11,313 Ft. (Cement was Hard), Notified Engineer.</p>
1/28/08	<p>Removing Tubing Stripper  Tbg-150 PSI - Csg-150 PSI  RIH on 8 Jts. 2 7/8" L-80 Tbg., Circulate Clean  Test From Liner Top, Test To 550 Psi for 30 Minutes, Test Good, Notified Engineer  Remove Stripper, LayDown 62 Jts. 2 7/8" L-80 Tbg.  Rack 2000 Ft. 2 3/8" L-80 Tbg., Wind Too Strong, Shut in</p>
1/29/08	<p>Changing Out Tongs  Tbg-50 PSI - Csg-0 PSI  Pull out 100 Jts. 2 7/8" L-80 Tubing, Wind Got Too High, Had to Shut Down</p>
1/30/08	<p>Pulling and Running Tubing, Pinch Points, Change Out Tongs  Tbg-50 PSI - Csg-50 PSI  POOH 240 Jts. 2 7/8" L-80 Tbg., Lay Down 6 - Drill Collars, Bit Sub, 6 1/4" Bit  Change Out Rams, Rig Up 2 3/8" Equipment, Make Up 3 1/8" Bit, Tubing and Bit Sub  Pick Up 65 Jts. 2 3/8" L-80 Tbg, Tally Tbg., Rig Up 2 7/8" Equipment, RIH 282 Jts. 2 7/8" L-80 Tbg., Tag Cement @ 11,348 Ft.  Rig Down Tbg. Equip., Install Tbg. Stripper</p>
1/31/08	<p>Picking Up Tbg., Pinch Points, Change Out Tongs  Tbg-50 PSI - Csg-100 PSI  Drill Out From 11,348 Fell Out @ 11,423,  Circulate hole, 2.5 to 3 BPM., After 45 Minutes started Circulating Fresh Brine.  RIH w\ Bit Tag Plug at Top of Packer @ 12,485  Circulate Hole with 300 BBl. Fresh Brine, Test Casing to 600 Psi Held for 30 Minutes</p>
2/1/08	<p>Circulating, Pinch Points, Change out Tongs  Tbg-80 PSI - Csg-40 PSI  circulated 400 Bbls. Fresh Brine, clear out air  Pressure Test to 625 Psi for 40 Minutes, Test Good - No Bleed Off  Rig Down Power Swivel and Stripper  Pull and LayDown 200 Jts. 2 7/8" L-80 Tbg. and install Protectors</p>
2/4/08	<p>Pinch Points, Nipple Down BOP, Change out Tongs  Tbg-20 PSI - Csg-0 PSI  Lay Down 200 Jts., 2 7/8" L-80 Tbg., Install Protectors  Rig Up 2 3/8" Equip., Lay Down 65 Jts. 2 3/8" L -80 Tbg., Install Protectors  Nipple Down BOP, Tongs, and Floor</p>
2/5/08	<p>Rigging Down Pulling Unit  Tbg-20 PSI - Csg-0 PSI  Rig Down and Drive Rig To Odessa Yard  Re-submit Proposed Plugging Procedure for NMOCD Approval</p>

02/06/2008