

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37852 5. Indicate Type of Lease STATE ☒ FEE ☐ Lease No.
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RECEIVED

JAN 30 2008

HOBBS OCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR ☐ OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT																																				
2. Name of Operator ConocoPhillips Company	8. Well No. 022																																				
3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406	9. Pool name or Wildcat VACUUM; GLORIETA																																				
4. Well Location Unit Letter G 1765 Feet From The NORTH Line and 1585 Feet From The EAST Line Section 32 Township 17S Range 35E NMPM LEA County _____																																					
10. Date Spudded 04/02/2007	11. Date T.D. Reached 04/12/2007																																				
12. Date Compl. (Ready to Prod) 04/15/2007	13. Elevations (DF& RKB, RT, GR, etc.) 958 GR																																				
14. Elev. Casinghead 	15. Total Depth 6350'																																				
16. Plug Back T.D. 6234'	17. If Multiple Compl. How Many Zones? 																																				
18. Intervals Drilled By 	Rotary Tools 																																				
Cable Tools 	19. Producing Interval(s), of this completion - Top, Bottom, Name 																																				
20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run CL; TDLD; HRLA																																				
22. Was Well Cored 	23. CASING RECORD (Report all strings set in well)																																				
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13-3/8"</td> <td>48#</td> <td>60'</td> <td>14"</td> <td></td> <td></td> </tr> <tr> <td>8-5/8"</td> <td>24#</td> <td>1610'</td> <td>12-1/4"</td> <td>620 SX LT PERM W/2% CALC</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>230 SX LT PERM W/2% CALC</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>15.5#</td> <td>6339'</td> <td>7-7/8"</td> <td>1150 SX INTERFIL C</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>500 SX 50/50 POZ H</td> <td></td> </tr> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8"	48#	60'	14"			8-5/8"	24#	1610'	12-1/4"	620 SX LT PERM W/2% CALC						230 SX LT PERM W/2% CALC		5-1/2"	15.5#	6339'	7-7/8"	1150 SX INTERFIL C						500 SX 50/50 POZ H		24. LINER RECORD
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28. PRODUCTION																																					
Date First Production 05/24/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																																				
Well Status (Prod. or Shut-in) Producing																																					
Date of Test 06/05/2007	Hours Tested 24																																				
Choke Size 	Prod'n For Test Period 																																				
Oil - Bbl 12	Gas - MCF 1																																				
Water - Bbl. 1	Gas - Oil Ratio 12																																				
Flow Tubing Press. 150	Casing Pressure 24																																				
Calculated 24-Hour Rate 	Oil - Bbl. 12																																				
Gas - MCF 1	Water - Bbl. 1																																				
Oil Gravity - API - (Corr.) 39	29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALES																																				
30. List Attachments C-105; C-104; C-116; LOGS; DEVIATION REPORT																																					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Name Gay Thomas Title Regulatory Technician Date 01/28/2008 E-mail Address Gay.Thomas@conocophillips.com																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1522'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1652'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2655'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2808'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3128'	T. Devonian	T. Menefee	T. Madison
T. Queen	3688'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4034'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5934'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	6042'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ConocoPhillips Company 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406		² OGRID Number 217817 ✓
		³ Reason for Filing Code/ Effective Date NW 4/07
⁴ API Number 30 -025-37852 ✓	⁵ Pool Name VACUUM; GLORIETA	⁶ Pool Code 62160
⁷ Property Code 312517 31257	⁸ Property Name VACUUM GLORIETA EAST UNIT	⁹ Well Number 022 ✓

II. ¹⁰ Surface Location

UL or lot no. G	Section 32	Township 17S	Range 35E	Lot.Idn	Feet from the 1765	North/South Line NORTH	Feet from the 1585	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/25/07	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP P.O. BOX 1642 HOUSTON, TX 72521-1642	G
030419	PHILLIPS PIPELINE COMPANY 9 B-2 ADAMS BLDG BARTLESVILLE, OK 74004	O
034053	PLAINS PIPELINE L.P. BOX 4648 HOUSTON, TX 77210-4648	O

IV. Well Completion Data

²¹ Spud Date 04/02/2007	²² Ready Date 05/24/2007	²³ TD 6350'	²⁴ PBDT 6234'	²⁵ Perforations 6042'-6124'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14"	13-3/8"	60'			
12-1/4"	8-5/8"	1610'	850 SX LT PERM W/2%		
7-7/8"	5-1/2"	6339'	1150 SX INTERFIL C		
			500 SX 50/50/POZ		

V. Well Test Data

³¹ Date New Oil 05/21/2007	³² Gas Delivery Date 05/24/2007	³³ Test Date 06/05/2007	³⁴ Test Length 24	³⁵ Tbg. Pressure 150	³⁶ Csg. Pressure 24
³⁷ Choke Size 12	³⁸ Oil	³⁹ Water 1	⁴⁰ Gas 1		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gay Thomas</i>			OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i>		
Printed name: Gay Thomas			Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER		
Title: Regulatory Technician			Approval Date: MAR 06 2008		
E-mail Address: Gay.Thomas@conocophillips.com					
Date: 01/28/2008		Phone: (432)688-6818			