3 Copies To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources May 27, 2004 WELL API NO. 1625 N French Dr, Hobbs, NM 88240 30-025-01871 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM VO 6340 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH East Saunders Unit PROPOSALS.) 8. Well Number 1 1. Type of Well: Oil Well Gas Well 🛛 Other 2. Name of Operator 9. OGRID Number Pride Energy Company 151323 3. Address of Operator 10. Pool name or Wildcat PO Box 701950, Tulsa, OK 74170 Wildcat Devonian 4. Well Location : 1980 feet from the North line and 1980 feet from the West Unit Letter line Section 12 **NMPM** Township 14S Range 34E Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4092' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater_____Distance from nearest fresh water well _____Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** \Box COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: Drilling \boxtimes 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Re-entry & drilling operations began August 2, 2006 through August 8, 2006 & resumed again on August 31, 2006 & is operational as of September 1, 2006. 10/22/06: Drilled to 15,352' RECEIVED 11/30/06 Perfed well 12/15/06. Acidized well 12/21/06: Swabbing well 12/29/06: Run tubing and packer in hole FEB - 4 2008 1/17/07. Swabbing well 2/2/07-2/11/07: Preparing well for large acid job HOBBS OCD 2/12/07: Performed acid job 2/24/07: Release packer; start in hole with tubing 3/1/07-3/16/07: Pull out of hole with packer; ran 120 stands of tubing 3/17/07-4/5/07: Acidized well; swabbed well; changed out packer; set CIBP at 12,750'; set packer & acidized; swabbed well 4/13/07: Checked fluid level; swabbed well 4/27/07: Frac'ed well 5/17/07: Swabbed well 5/18/076/1/07: Testing well and evaluating well pressures and gas volumes 6/19/07-6/20/07: Swabbed well 7/10/07: Frac'ed well 7/12/07: Ran tubing in well 7/18/07-7/27/07: Testing well and evaluating well pressures and gas volumes 7/28/07-8/21/07: Evaluating well pressures and testing well; preparing well for acidizing 8/22/07: Acidized well 8/23/07-8/29/07. Swabbed well 8/30/07-9/6/07: Testing well and evaluating well pressures 9/7/07-9/25/07: Swabbed well; testing well and evaluating well pressures and gas volumes 9/26/07-10/25/07: Testing well and evaluating well pressures and gas volumes; waiting on workover rig; preparing to install gas pipeline 11/13/07 & 11/14/07: Moved in workover rig to conduct workover. 12/3/07: Completion rig working to drill out CIBP 12/23/07: Completion rig is working to retrieve parted tubing