

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09492
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEWIS B. BURLESON		6. State Oil & Gas Lease No. 005886
3. Address of Operator 200 N. Lorraine St., Midland, TX 79701		7. Lease Name or Unit Agreement Name: NEW MEXICO "Z" STATE
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>24 S</u> Range <u>36 E</u> NMPM County <u>LEA</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,376' DF		9. OGRID Number 013300
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. M.I.R.U. Set B.P. 2,720'. R.I.H. tbg. Mix & pump M.L.F.

2. Spot cmt. 2,720' - 60 sx. T.O.C. Calculated 2,400'.

3. Spot 40 sx. cmt. ^{1300'} 1,400'. T.O.C. - Calculated ^{1100'} 1,200'. *TO S @ 1200'*

4. Spot 60 sx. cmt. - 400'. W.O.C. & tag @100'.

5. Spot 20 sx. - 60' to surface.

RECEIVED

MAR 05 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE _____ AGENT _____ DATE 3-4-08

Type or print name RANDALL MINEAR E-mail address: _____

Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 06 2008

Conditions of Approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

LEWIS BURLERSON, INC
WELLBORE DIAGRAM

BEFORE

WELL NAME

7111"2" State #1
UNIT H 1650 FNL 990 FEL
Sec. 2 T-24-S R-36-E

10 3/4" SURFACE @

SACKS & TYPE

308
300 SKS. (circ)

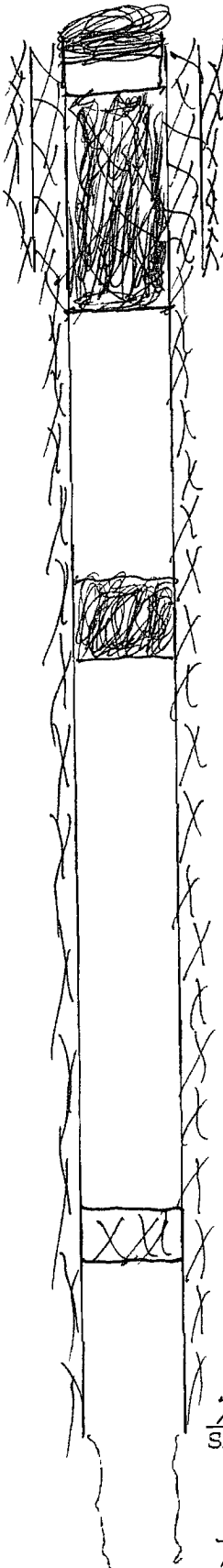
DATE

NOTES

7" PRODUCTION @ 2814'
SACKS & TYPE 1060 SKS. (circ)

TD 3275'

After

LEWIS BURLESON, INC
WELLBORE DIAGRAM

60' TO SURFACE 20 SAKS cnt.

WELL NAME

7111"2" State #1

UNIT H 1650 FNL 990 FEL

Sec. 2 T-24.5 R-36.5

LHA Co. 1111

10 3/4" SURFACE @ 308

SACKS & TYPE 300 SKS. (CIRC)

400' TO 100' 60 SAKS cnt

W.D.C. TO TAG 100'

DATE NOTES

1200' TO 1200' 40 SAKS. cnt.

CIBP
2720
TO
2400

CAP 60 SAKS cnt. T.P.C. CALC. 2400-

7" PRODUCTION @ 2814'
SACKS & TYPE 1060 SKS. (CIRC)

TD 3275'