

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-34245

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BO-0085-0016

7. Lease Name or Unit Agreement Name
State DA

8. Well Number #006

9. OGRID Number 00873

10. Pool name or Wildcat

Penrose Skelly; Grayburg (50350)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator 6120 S Yale Ave, Suite 1500
Tulsa, OK 74136-4224

4. Well Location

Unit Letter L : 1980 feet from the South line and 810 feet from the West line
Section 16 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3461' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

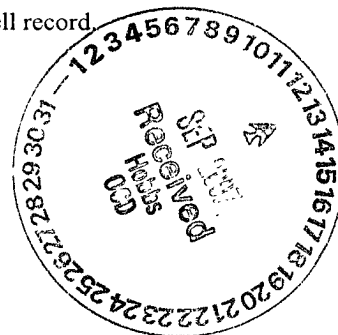
REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Well Record ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Previously producing Upper Grayburg interval fr/ 3740-3820'. - Grayburg - CW - OK

7/11/2003 Cleaned out 22' fill to CIBP. Knocked out CIBP @ 3890' and pushed to 3963', opening Lower Grayburg interval fr/ 3905-3915'. Returned well to production from Upper and Lower Grayburg intervals.

Due to original operator oversight, Apache is now correcting information to accurately complete the well record.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 09/06/2007

Type or print name Sophie Mackay

For State Use Only

E-mail address: sophie.mackay@apachecorp.com Telephone No. (918)491-4864

APPROVED BY: Chris Williams TITLE Dist. Eng. DATE 9/24/07

Conditions of Approval (if any):