Subtlett 2 Coning To A angulary Division					E C 102
Subtitit 3 Copies To Appropriate District Office		of New Me			Form C-103
District [ 1625 N. French Dr., Hobbs, NM 88240	Encrgy, Minera	is and Natu	ral Kesources	WELL API NO.	May 27, 2004
District 11 1301 W Grand Avo., Artusta, NM 88210	OIL CONSE	RVATION	DIVISION	30-025-29036	
District III		uth St. Fran		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM		,		B-11078	20000 1101
SUNDRY NOTICE	ES AND REPORTS	ON WELLS			Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				,	And Tigitaline
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Granite State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 1	
2. Name of Operator  Mack Energy Corporation				9. OGRID Number 013837	
3. Address of Operator				1 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960				San Andres	**************************************
4. Well Location			•		
Unit Letter Lot 8	2323 feet from th	e Nort	line and	660 feet from	the East line
Section2	Township		nge 32E	NMPM	County Lea
	11. Elevation (Show)	whether DR, 4295'	RKB, RT, GR, etc.		
Pit or Below-grade Tank Application   or	Closure	4293	GK		
Pit type Depth Groundwate		neurest fresh w	ater well Dis	iance from nearest surfac	e water
Pit Liner Thickness: mil	Below-Grade Tank:		bbls; Co		, , , , , , , , , , , , , , , , , , ,
12 Check Ap				Report or Other D	Nata
		uidicaic iv		Report of Other L	/aid
NOTICE OF INT				SEQUENT REP	
<u></u>	PLUG AND ABANDO	N 🔯	REMEDIAL WOR	<del></del>	LITERING CASING
	CHANGE PLANS MULTIPLE COMPL	H	COMMENCE DR CASING/CEMEN		PAND A
PULL OR ALTER CASING	MOCIFICE COMPL		CASING/CEWEN	1308	
OTHER:			OTHER:		
13. Describe proposed or complete	ed operations. (Clear	ly state all p	ertinent details, an	d give pertinent dutes,	including estimated date
of starting any proposed world or recompletion.	c). SEE KULB (105.	Lot Minitibi	e Completions: At	iach wellbore diagram	of proposed completion
Notify OCD 24 hours prior to starting	g plugging operation	ne			
1) Set CIBP @ 4500' w/35sx cmt plu	g from 4500' to 414	.5¹			
2) Set 25sx cmt plug at 1455' to 1200	)				
3) Set 54sx cmt plug from 550' to sur	face:				CEIVED
4) Install P & A Marker.					
Note: Circ well with salt oel mud on	prieting of at lugat (	5# Deina	::4. 26		AD a new and
Note: Circ. well with salt gel mad consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.				, M	AR 0 7 2008
S I	8 10 000				
			•		BBS OCE
				,	
I horsely contife that the info					
I hereby certify that the information abo grade tank has been/will be constructed or clo	ve is true and completed accompleted accompleted accomplished to NMOC.	te to the best	of my knowledge a	nd belief, I further cer	tify that any pit or below-
/ / . /	C/ 11			or no (attached) afternoti	/e UCD-approved plan [_]
SIGNATURE Jerry Cu.	grenold	TITLE Pro	duction Clerk		DATE 3/7/08
Type or print name Jerry W. Sherrell	1	E-mail addce	sa: jerrys@macker	ergycorp.com	phone No. (575)748-1288
For State Use Only					
APPROVED BY: Chus II	CO DI	STRICT SU	IPERVISOR/GE	veral manager	MAR 0 7 2008
Conditions of Approval (if any):	me aus	_TITLE			DATE
-FF (11 m1) / 1					

## Mack Energy Corporation Granite State #1 30-025-29036 Sec. 2 T16S R32E, Lot 8

## Before

## After



