

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>WELL API NO. 30-025-28490 ✓</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓</p>	
<p>6. State Oil &amp; Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name Max Gutman ✓</p>	
<p>8. Well Number #8 ✓</p>	
<p>9. OGRID Number 009974 ✓</p>	
<p>10. Pool name or Wildcat Paddock</p>	
<p>4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>560</u> feet from the <u>West</u> line Section <u>19</u> Township <u>22 South</u> Range <u>38 East</u> NMPM <u>Lea</u> County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330.6' GR</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/16/2008: MIRU. ND wellhead. Pull out of hole with rods and pump. NU BOP.  
01/17/008: Pull out of hole with tubing. Set RBP at 5000'. Circulate hole and test to 2500 psi for 15 minutes. Pressure held. Set frac tank and lay flowline.  
01/18/2008: Trip out of hole with RBP. Trip in hole and set CIBP at 5182'. Cement with 300 sacks Class "C" cement. Hesitate squeeze to 2000 psi. WOC.  
01/21/2008: Tag cement at 4200'. Drill out cement to 4475'.  
01/22/2008: Drill out cement to 4680'.  
01/23/2008: Drill out cement to retainer at 4995'.  
01/24/2008: Trip for bit. Drill out retainer and 100' of cement.  
01/25/2008: Pieces of casing in drilling returns. Casing split and collapsed around CIBP. SISD.  
01/28/2008: ND BOP. Ran in hole with production string and rods. Release rig. RDMO.  
Lower Paddock formation and Upper Blinebry formation recompletion will not be attempted.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Smith TITLE Production Analyst DATE 02/29/2008  
Type or print name Carol J. Smith E-mail address: hanson@dfn.com Telephone No. 505-622-7330

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 10 2008

Conditions of Approval (if any):

2A Blinebry Dil + Wantz Granite Wash