

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-32515
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State B 1576
8. Well Number 9
9. OGRID Number 778
10. Pool name or Wildcat Vacuum

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BP America Production Company

3. Address of Operator  
P.O. Box 3092 Houston, Texas 77253

4. Well Location  
Unit Letter M : 500 feet from the south line and 418 feet from the west line  
Section 32 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3968' GR

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type NA Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ID: 8150, PBID: 8093, Perforated Interval: 7634-7999, 466 holes

State B 1576 #9 was given an NOV for failed MIT test on 12/27/07 with Plug or Produce date of 3/31/08.

BP America had previously shut in this wellbore because of an increase in Sw production pending a workover to determine the area of Sw influx.

This workover will determine the wellbore's integrity and depth of the Sw influx and then, seal off the influx and return the well to a producing status. Otherwise, the well will be P&A'd with NMOCD approval. The proposed start date for this workover is March 1, 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE DeAnn Smyers TITLE Regulatory Staff Assistant DATE 2/21/08  
Type or print name DeAnn Smyers E-mail address: Cheryl.Smyers@BP.com Telephone No. 281-366-4395

For State Use Only

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 10 2008  
Conditions of Approval, if any:

Proposed WB Dia		State B 1576 #9			
Status	Producing		Operator	BP America	
Lease	State B 1576 #9		Prod Zone	Drinkard	
Field	Vacuum		API #	30-025-32515	
Reg Agency	0 District	0	BLM Property	No	
Location	UL M. 500' FSL & 418' FWL, Sec 32, T-17S, R-35E, Lea Cnty, NM				
KB	3,981	TVD	8150'	Current PBD	8093'
GL	3,968	MTD	8150'	Last CIBP	N/A
		Original PBTD	8093'		
Casing OD	Weight/Grade	Depth	Cmt Sx	Hole	TOC
8 5/8"	24#/K-55	1522'	760	12 1/4"	circ to surf
5 1/2"	15 5#/J-55	8150'	1270	7 7/8"	circ to surf
0	0	0	0	0	0
Spud	1/0/1900		Top Perf	7634'	
Completion	1/0/1900		Bot Perf	7999'	
Perforation Interval					
6/17/94: Perf Drinkard 7634-7999, 7634-41, 7648-49, 7684-93, 7706-30, 7741-61, 7766-7824, 7839-53, 7868-72, 7878-80, 7886-7913, 7922-61, 7967-72, 7986-93, 7997-99, 2 Jspf, 466 holes					
Ave production prior to Sw influx: 12 Mcfd, 6 Bod, & 20 Bswd and well pumped off: Since Sw influx: 0 Msfd, 0 Bod, and +200 Bswd with fluid level 1000' above pump.					
Plugs, Pkrs, or Open Hole					
N/A					
Current Tubulars: Blue boxes use drop down boxes for descriptions.					
Date sketch checked			by		
Date tubulars checked			by		Top of Tbg section from KB, ft
Tubing and Rod Assembly				length, ft	
# Jnts	Description of TBG Assembly		RKB	13 00	
227	2 7/8" 6.5# J-55 EUE 8 Rnd Tbg		7490 00	13 00	
1	2 7/8" X 5.5" OD TAC		2 75	7503 00	
15	2 7/8" 6.5# J-55 EUE 8 Rnd Tbg		495 00	7505 75	
1	2 3/8" X 2 7/8" Crossover Sub		0.69	8000 75	
1	2 7/8" API SN		1 10	8001 44	
1	2 3/8" X 2 7/8" Crossover Sub		0.69	8002 54	
1	2 7/8" 6.5# J-55 Slotted MA w/Bull Plug		33.19	8003 23	
				8036 42	
				8036.42	
				8036 42	
				8036 42	
				8036 42	
	Bottom of Tbg Assembly			8036.42	
	Description of Rod & Pump Design			length, ft	Top of Rod section from KB, ft
# Rods	Description of Rod Assembly		RKB	13.00	
1	1 1/4" Dia X 26' PR without Liner		20.00	13 00	
119	3/4" Dia "D" Rods		2975.00	33 00	
184	5/8" Dia "D" Rods		4600 00	3008 00	
16	3/4" Dia "D" Rods		400.00	7608.00	
1	Pump without gas anchor		16.00	8008 00	
				8024 00	
				8024 00	
				8024 00	
				8024 00	
				8024 00	
	2.0 X 1 25 X 16' X 6' RHBM Brass NiCarb w/Double Valve			8024 00	
				8024 00	

Surf Csg @ 1522'

TOC: circ to surf

Sw influx may be coming from zones above perforated interval Cmt Sqz if possible or P&A due to marginal production

Top Perf: 7634'

Bot Perf: 7999'

Curr PBD: 8093'  
Last CIBP: N/A

Original PBTD 8093'  
TD: 8150'

Sw influx may be coming from zones below perforated interval. Cmt Sqz if possible or P&A