

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36623 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Flounder State ✓
8. Well Number 1 ✓
9. OGRID Number 778 ✓
10. Pool name or Wildcat ABO North/Wolfcamp

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type NA Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, Texas 77253

4. Well Location

Unit Letter C : 480 feet from the north line and 1980 feet from the west line
Section 30 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4003' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 10,200, PBTD: 10,180, Perf. Interval: Wolfcamp: 9294-9879, 64 holes, & ABO North: 8496-8724, 99 holes

The Flounder State #1 was given an NOV for failed MIT on 12/27/07 with Plug or Produce date of 3/31/08. Violation indicated Sw on surface and a pressure buildup in Bradenhead. Existing WB diagram indicates that the TOC is @ 2830'. (See attached) BP proposes a remedial workover (est. start date of 3/15/08) to:

1. Determine the wellbore's casing integrity and squeeze cement any leaks.
2. Squeeze cement the production casing/surface casing annulus from TOC @ 2830' to the surface.
3. Return well to a producing status. (See attached proposed WB Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE DeAnn Smyers TITLE Regulatory Staff Assistant DATE 2/21/08

E-mail address:

Cheryl.Smyers@BP.com

Type or print name DeAnn Smyers

Telephone No. 281-366-4395

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 10 2008

Conditions of Approval, if any:

Do not enter values in yellow boxes these boxes receive inputs from the Well History sheet.

[illegible]

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Proposed WB Dia		Flounder State #1			
Status	Producing	Operator	BP America		
Lease	Flounder State 30	Zone	ABO North/Wolfcamp		
Field	Vacuum	API	30-025-36623		
NMOCD		NMOCD	Hobbs		
Location	UL. C, 480' FNL & 1980' FWL, Sec 30, T-17S, R-35E, Lea Cnty, NM				
Reference					
KB	4,003	TVD	10200'	PBTD	10180'
GL	3,987	MTD		Last CIBP	N/A
Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC
9-5/8"	36#/J-55	1680'	690	12-1/4"	Surf
5-1/2"	17#/L-80	10198'	1055 "H"	8-3/4"	2830' Csg repair & CBL in 2005
0	0	0	0	0	0
Spud	4/21/2004	Top Perf	8496'		
Completion	7/12/2004	Bot Perf	9879'		
Perforated interval					
Wolfcamp 9876-79, 9749-53, 9583-87, 9452-56, 9322-26, 9294-98, 2 Jspf ABO 8720-24, 8658-62, 8633-37, 8587-91, 8571-75, 8549-53, 8530-34, 8506-10, 8496-8500, 2 Jspf,					
Original TOC 4410'					
Propose this workover to determine area of casing leak, repair, and cement annulus to surface:					
Date sketch checked 8/16/07 by WHB					
Date tubulars checked 8/16/07 by WHB					
Current Tubulars					
Item	length/qty	Depth Top set at, Ft			
RKB	16 00	0 00			
307 jnts 2 7/8" L-80 6 5# EUE 8Rnd Tbg	9964 00	16.00			
2 3/8" X 5 1/2" TAC	2 80	9980 00			
1 jnts 2 3/8" L-80 6 5# EUE 8Rnd IPC 32 5Tbg	32 60	9982 80			
2 7/8" API SN	1 10	10015 40			
Cavins Sand Trap	30 00	10016 50			
1 jnts 2 7/8" L-80 6 5# EUE 8Rnd Tbg for MA	32 50	10046.50			
Bottom of TBG Assembly		10079 00			
Rods					
RKB	16 00				
1 5" X 26' Polish Rod	26 00	12 00			
3 ea 1" TRICO 66 Pony rods	14 00	28 00			
92ea 1" TRICO 66 rods	2300 00	42 00			
99ea 7/8" TRICO 66 rods	2475 00	2342 00			
184ea 3/4" TRICO 66 rods	4600.00	4817.00			
24ea 1" TRICO 66 rods	600.00	9417.00			
2.5" X 1.25" X 22' RHBC pump	24 00	10017 00			
		10041 00			
SN @: 10,015					
Last CIBP N/A					
PBTD @ 10180'					
Top Perf 8496'					
ABO North					
Bot Perf 8720'					
Top Perf. 9294'					
Wolfcamp					
Bot Perf 9879'					
TAC					
SN					
TD 10200'					