Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District 1 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO. 20,025,06580	7
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-06589	4
District III	1220 South St. Francis Dr			5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505			505	6. State Oil & Gas Lease No.	٦
1220 S St Francis Dr , Santa Fe, NM 87505			BO-9188		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Northeast Drinkard Unit		
1. Type of Well: Oil Well X Gas Well Other				8. Well Number 632	
Name of Operator Apache Corporation				9. OGRID Number 00873	
3. Address of Operator 6120 S Yale Ave, Suite 1500			10. Pool name or Wildcat	┨	
Tuisa, OK 74130-4224			Eunice; Blinebry-Tubb-Drinkard, N		
			line and990		
The state of the s					/A 8
Relative the first and only a relative at the state of the first and the state of the first at t					
Pit or Below-grade Tank Application or		4.5	1 D'		
Pit type Depth to Groundwa Pit Liner Thickness: mil	Below-Grade Tank: Vol			nce from nearest surface water nstruction Material	
					1
	appropriate Box to Inc	dicate iva		•	
NOTICE OF IN' PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A	
OTHER:			OTHER:Re-Compl	etion Procedure	
				give pertinent dates, including estimated da ach wellbore diagram of proposed completion	
THIS WELL HAS BEEN TEMPOR RETURNED THIS WELL TO PRO	CARILY ABANDONED ODUCTION VIA THE FO	W/ A CIBI OLLOWIN	P @ 6350' AND 6 S G PROCEDURE.	SX CMT ON TOP. APACHE	
11/13/07 TAG PBTD @ 6317' 11/14/07 RAN CBL/CNL/GR LOG 11/15/07 PERF TUBB @ 6063-67, 11/16/07 ACID TUBB W/ 3000 GA 11/20/07 FRAC TUBB W/ 36K GA 11/27/07 PERF BLINEBRY @ 558 11/27/07 SET RBP @ 5965' 11/29/07 ACID BLINEBRY W/ 30	6162-66, 6186-92, 6206- ALS 15% HCl ALS PAD AND 82K LBS 84-88, 5618-22, 5680-86,	-12' 2 JSP 3 20/40 SA	F, 44 HOLES ND	PHOLES PECELVA	
12/03/07 FRAC BLINEBRY W/ 36K GALS PAD AND 82K LBS 20/40 SAND 12/05/07 TAG FILL @ 5720'. CLEAN OUT FILL. POOH W/ RBP. 12/06/07 TAG FILL @ 6242. CLEAN OUT FILL TO PBTD @ 6317'.			JAN 282		
12/07/07 PU PUMP AND RIH W/			LINEBRY/TUBB	JAN 202	
				HOBBS COL	ž
I hereby certify that the information a grade tank has been/will be constructed or o	bove is true and complete losed according to NMOCD g	e to the bes guidelines [st of my knowledge , a general permit 🗌 o	and belief. I further certify that any pit or below r an (attached) alternative OCD-approved plan [-
SIGNATURE J. Pack	an	TTTLE Engi	neering Tech	DATE 01/22/2008	
Type or print name Sophie Mackay For State Use Only			-	@apachecorp.c@alephone No. (918)491-48	
APPROVED BY: Chris	Williams "	C DISTRIC	T SUPERVISOR/G	eneral manage $_{ m DATE}^{ m MAR}$ 1 1 200	8

APPROVED BY: Mus. Williams
Conditions of Approval (if any):