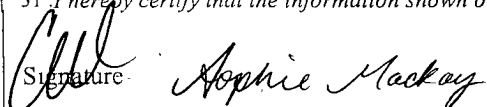


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources FEB 11 2008 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38405		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No. N/A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Grizzell	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR ☐ OTHER ☐					
2. Name of Operator Apache Corporation				8. Well No. 017	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard	
4. Well Location Unit Letter <u>I</u> <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 09/17/2007	11. Date T D Reached 09/24/2007	12. Date Compl (Ready to Prod) 12/18/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3406' GR	14. Elev' Casinghead	
15. Total Depth 6690'	16. Plug Back T D 6641'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5440-5753' (Blinebry O&G) / 6170-6227' (Tubb O&G) / 6458-6607' (Drinkard)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, ISAT				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1173'	12-1/4"	650 sx / circ	
5-1/2"	17#	6690'	7-7/8"	1150 sx / TOC 212' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6596'
26. Perforation record (interval, size, and number) Blinebry: 5440-5753' (2 JSPF, 54 holes) Tubb: 6170-6227' (2 JSPF, 31 holes) Drinkard: 6458-6607' (2 JSPF, 77 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5440-5753	3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40	
			6170-6227	3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40	
			6458-6607	3Kgal 15%HCl, 39Kgal SS-35 + 62K# 20/40	
28. PRODUCTION					
Date First Production 12/18/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 01/18/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 201
				Water - Bbl 41	Gas - Oil Ratio 9571
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr) 35.2
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Apache Corporation
30. List Attachments Logs, C-102's, C-103's, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 02/06/2008			

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES	
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0.....*

IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness In Feet
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[illegible]