

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N French Dr , Hobbs, NM 88240</div> <div>District II</div> <div>1301 W Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV</div> <div>1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-025-38591</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil &amp; Gas Lease No. 303999</div>	
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>1a. Type of Well.</div> <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/></div> <div>b Type of Completion:</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF.</div> <div>WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/></div>			<div>7 Lease Name or Unit Agreement Name</div> <div>PADDY 19 STATE</div>		
<div>2 Name of Operator</div> <div>CML EXPLORATION, LLC</div>			<div>8. Well No. 3</div>		
<div>3 Address of Operator</div> <div>P.O. BOX 890</div> <div>SNYDER, TX 79550</div>			<div>9. Pool name or Wildcat</div> <div>MALJAMAR; PADDOCK, EAST</div>		
<div>4. Well Location</div> <div>Unit Letter F : 2140 Feet From The NORTH Line and 1650 Feet From The WEST Line</div> <div>Section 19 Township 17-S Range 33-E NMPM County LEA</div>					
<div>10 Date Spudded</div> <div>12/04/07</div>		<div>11 Date T D Reached</div> <div>12/25/07</div>		<div>12 Date Compl. (Ready to Prod.)</div> <div>02/06/2008</div>	
<div>13. Elevations (DF&amp; RKB, RT, GR, etc.)</div> <div>4091' GR</div>		<div>14. Elev. Casinghead</div> <div>4093'</div>			
<div>15 Total Depth</div> <div>6200'</div>		<div>16 Plug Back T.D.</div> <div>6108'</div>		<div>17. If Multiple Compl. How Many Zones?</div>	
<div>18. Intervals Drilled By</div> <div>ROTARY</div>		<div>Rotary Tools</div> <div>ROTARY</div>		<div>Cable Tools</div>	
<div>19. Producing Interval(s), of this completion - Top, Bottom, Name</div> <div>6045' - 6048' PADDOCK</div>				<div>20. Was Directional Survey Made</div> <div>NO</div>	
<div>21. Type Electric and Other Logs Run</div> <div>CNL/TDL/D/AIT/GR/BHCS</div>				<div>22. Was Well Cored</div> <div>YES</div>	
<div>23. CASING RECORD (Report all strings set in well)</div>					
<div>CASING SIZE</div> <div>13-3/8"</div>		<div>WEIGHT LB /FT.</div> <div>48#</div>		<div>DEPTH SET</div> <div>419'</div>	
<div>8-5/8"</div>		<div>32#</div>		<div>4531'</div>	
<div>5-1/2"</div>		<div>17#</div>		<div>6200'</div>	
<div>24. LINER RECORD</div>					
<div>SIZE</div> <div></div>		<div>TOP</div> <div></div>		<div>BOTTOM</div> <div></div>	
<div>SACKS CEMENT</div> <div></div>		<div>SCREEN</div> <div></div>			
<div>25. TUBING RECORD</div>					
<div>SIZE</div> <div>2-3/8"</div>		<div>DEPTH SET</div> <div>5987'</div>		<div>PACKER SET</div>	
<div>26 Perforation record (interval, size, and number)</div> <div>(6045-48') 0 31" 6 holes</div>					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>					
<div>DEPTH INTERVAL</div> <div>6045-48'</div>			<div>AMOUNT AND KIND MATERIAL USED</div> <div>2500 gals 20% HCL acid</div>		
<div>28 PRODUCTION</div>					
<div>Date First Production</div> <div>02/09/2008</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump)</div> <div>PUMPING 1 1/2" ROD PUMP</div>			<div>Well Status (Prod. or Shut-in)</div> <div>Prod.</div>
<div>Date of Test</div> <div>02/14/2008</div>		<div>Hours Tested</div> <div>24</div>	<div>Choke Size</div>	<div>Prod'n For Test Period</div> <div>50</div>	<div>Oil - Bbl</div> <div>35</div>
<div>Gas - MCF</div> <div>64</div>		<div>Water - Bbl.</div> <div>700</div>	<div>Gas - Oil Ratio</div>		
<div>Flow Tubing Press</div> <div>60</div>		<div>Casing Pressure</div> <div>60</div>	<div>Calculated 24-Hour Rate</div>	<div>Oil - Bbl.</div> <div>50</div>	<div>Gas - MCF</div> <div>35</div>
<div>Water - Bbl.</div> <div>64</div>		<div>Oil Gravity - API - (Corr )</div>			
<div>29 Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>SOLD</div>					<div>Test Witnessed By</div>
<div>30 List Attachments</div> <div>Deviation survey, core data, bottomhole pressure survey, logs</div>					
<div>31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>					
<div>Signature</div> <div>Nolan von Roeder</div>		<div>Printed Name</div> <div>Nolan von Roeder</div>		<div>Title</div> <div>Engineer</div>	
<div>Date</div> <div>02/15/2008</div>					
<div>E-mail Address vonroedern@cmlexp.com</div>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1173'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2338'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2646'	T. Devonian	T. Menefee	T. Madison
T. Queen 3392'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4220'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4438'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5845'	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....5845' .....to.....5876' ..... No. 3, from.....to.....  
No. 2, from.....6045' .....to.....6048' ..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology