

RECEIVED

FEB 11 2008

OCD-HOBBS

Form 3160-4
(April 2004)
HOBBS OCD UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **Texland Petroleum-Hobbs, LLC**

3. Address **777 Main Street, Suite 3200, Fort Worth, TX 76020**

3a. Phone No. (include area code)
817-336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1650' FNL & 2310' FEL, Unit G**

At top prod. interval reported below **same**

At total depth

14. Date Spudded
11/30/2007

15. Date T.D. Reached
12/31/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3731' GL

18. Total Depth: MD **8400'**
TVD **8400'**

19. Plug Back T.D.: MD **8396'**
TVD **8396'**

20. Depth Bridge Plug Set: MD **none**
TVD **none**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GNL/Spectral/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	24#	surface	2144'	none	950 C1 "C"		circ	117 bbls
7 7/8"	5 1/2 N8	17#	surface	8396'	none	1600 Poz H +250 Poz C		circ	15 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8105'	8338'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Drinkard	8114	8341'	8114-8341' (oa) 2 spf	4"	172	good
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8114-8341' (oa)	Acid w/68 bbls 15% NEFE HCL + 375 BS, flushed w/55 BFW
8114-8341' (oa)	Frac w/787 bbls Borate X-linked + 50,000# 20/40 econoprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/26/2008	1-1-08	24 hrs	→	20	11	22			pumping
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
open	100	25	→	20	11	22	550	producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 6 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

connected to sales line/selling as of 1/25/08

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

T. Tubb - 7938', T. Drinkard - 8075'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
	surface 7938'	7938' 8400'	dolomite, shale, anhydrite dolomite, anhydrite, siltstone		

RECEIVED
 2008 FEB -4 PM 3:56
 BUREAU OF LAND MGMT
 CARLSBURT DISTRICT OFFICE

32. Additional remarks (include plugging procedure):

Copies of Form 3160-4, logs and Deviation Survey will be sent to the OCD District office in Hobbs, NM

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vickie Smith

Title Regulatory Analyst

Signature

Vickie Smith

Date 02/01/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.