

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 07182
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G. T. Hanners
8. Well Number 1
9. OGRID Number 236378
10. Pool name or Wildcat Denton, Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Saber Resources, LLC	
3. Address of Operator 400 W. Illinois, Suite 950, Midland, Tx 79701	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>12S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The G. T. Hanners #1 well was plugged and abandoned during the month of August, 1964. Platinum Exploration re-entered the subject well in June of 2005. The plugs were drilled out to a depth of 6202' as per the C-103 filed by Platinum on 8/1/05. The subject well has remained in a TA'ed status until the present time. Saber Resources, LLC proposes to P&A the subject well as follows:

Move in & RUPU. RIH with 2 7/8" workstring to 6202'. Spot 25 sack plug @ 6202' and pull up hole. Circ the hole with 10# / gal plugging mud. Pull tubing up the hole to 5011' (5 1/2" casing stub @ 4961') and spot 75 sacks of cement. Pull up the hole to 1600' and spot 35 sxs of cement. Pull to 380' and spot 35 sxs of cement from 380' to 280' (13 3/8" casing @ 328'). Spot 10 sxs of cement for surface plug.

Cut off wellhead and deadmen anchors. Clean up location and install P& A marker on well. File subsequent report C-103 paperwork to the NMOCD.

RECEIVED

MAR 10 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nelson Patton TITLE Consultant DATE 3/6/08

Type or print name NELSON PATTON E-mail address: _____ Telephone No. 432

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER 685-0169 DATE MAR 12 2008

Conditions of Approval (if any): _____

Spud: 10/12/56

Compl: 12/30/56

*CURRENT Wellbore
condition*

ELEV: 3872'
3883' KB

13 3/8" 48# casing @ 328'
cemented with 350 sxs - circ'd

8 5/8" 24# & 32# casing @ 4600'
cemented with 1700 sxs

API # 30-025-07182

Parted 5 1/2" casing @ 4961' - pulled free

(6/05) Drilled out junk to 6202'

CIBP set @ 11,000' & capped with 1 sack of cmt

Perfs: 11,954' to 11,964'

5 1/2" 17# & 20# casing @ 11,970'
Cement with 200 sxs cmt - TOC @ 10,280' (calc'd)

TD @ 11,990'

Proposed P&A

Spud: 10/12/56

Compl: 12/30/56

ELEV: 3872'
3883' KB

API # 30-025-07182

10 sxs cement for surface plug

13 3/8" 48# casing @ 328'
cemented with 350 sxs - circ'd

Spot 35 sxs cement @ 380' to 280'

Spot 35 sxs cement @ 1600'

8 5/8" 24# & 32# casing @ 4600'
cemented with 1700 sxs

Pulled 5 1/2" casing @ 4961'
Spot 75 sxs cement @ 5011'

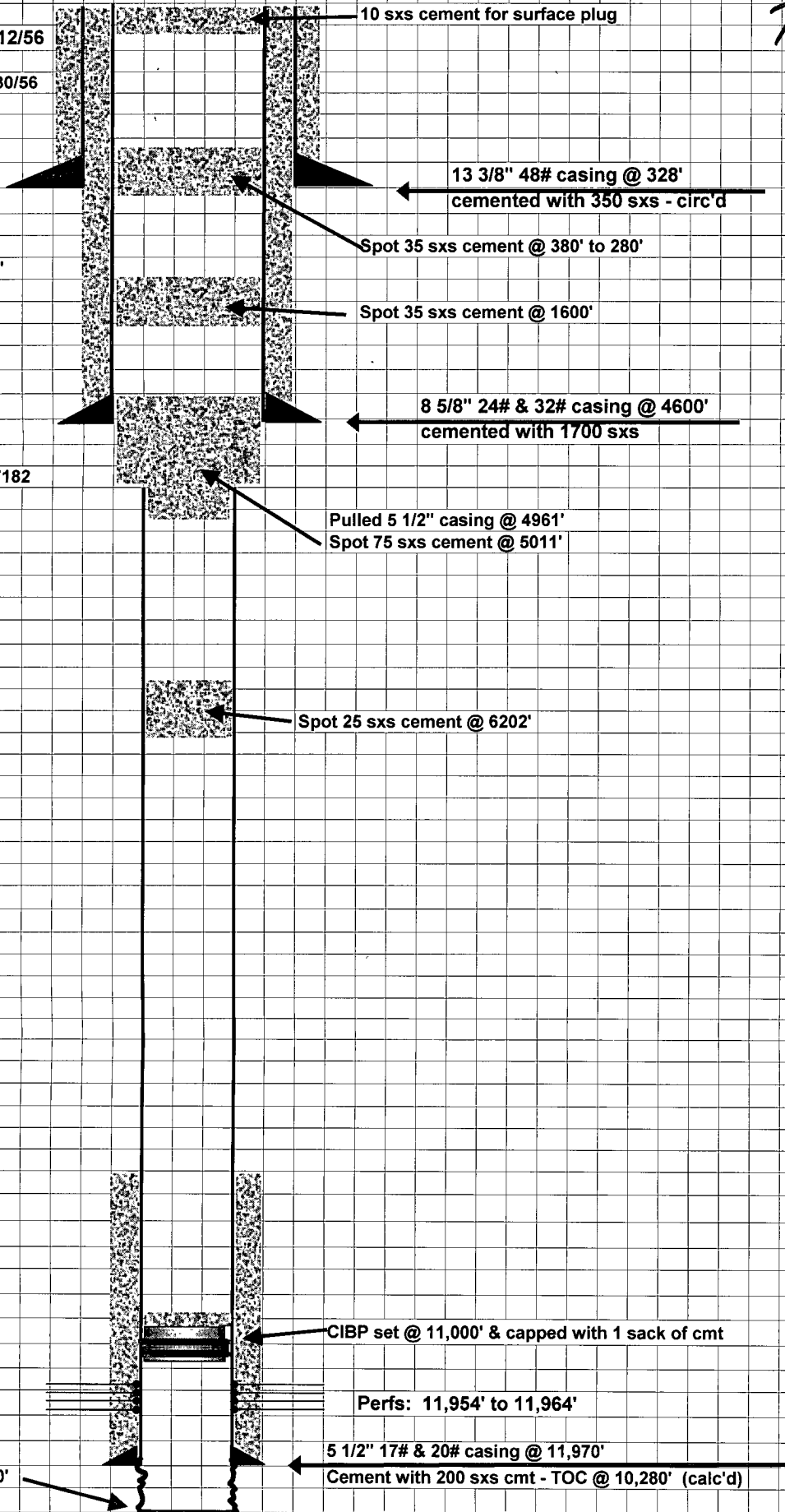
Spot 25 sxs cement @ 6202'

CIBP set @ 11,000' & capped with 1 sack of cmt

Perfs: 11,954' to 11,964'

5 1/2" 17# & 20# casing @ 11,970'
Cement with 200 sxs cmt - TOC @ 10,280' (calc'd)

TD @ 11,990'





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director
Oil Conservation Division

Response Required – Deadline Enclosed

Field Inspection Program
"Preserving the Integrity of Our Environment"

RECEIVED

MAR 10 2008

HOBBS OCD

29-Feb-08

SABER RESOURCES LLC
400 W ILLINOIS AVE SUITE 950
MIDLAND TX 79701

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

G T HANNERS No.001				O-18-12S-38E	30-025-07182-00-00	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
02/28/2008	Routine/Periodic	Maxey Brown	Yes	No	4/2/2008	iMGB0805940378
Violations						
Absent Well Identification Signs (Rule 103)						
Idle well (Rule 201)						
Comments on Inspection: NO Well Sign (Rule 103). NEED TO INSTALL WELL SIGN. DRILLING OR WORKOVER PIT NEEDS TO BE CLOSED. RULE 50. NEED TO RETURN TO PROD, T/A,OR P/A WELL. RULE 201. THIS IS 2ND LETTER OF NON-COMPLIANCE.						

3-3-08 - added sign

3/4/08 E/KE Environmental took soil samples & pit

3/6/08 Mailed C-103 Notice of Intent to P/A the subject well.

