


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003  WELL API NO. 30-025-38370  Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No. N/A	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name  8. Well No. #001  9. Pool name or Wildcat House; Blinebry, Tubb, Drinkard		
2. Name of Operator  Apache Corporation			13. Elevations (DF& RKB, RT, GR, etc.) 3,584'		
3. Address of Operator  6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4. Well Location  Unit Letter <u>C</u> <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line  Section <u>11</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County					
10. Date Spudded 07/11/2007		11. Date T.D. Reached 07/20/2007		12. Date Compl. (Ready to Prod.) 11/21/2007	
15. Total Depth 7300'		16. Plug Back T.D. 7253'		17. If Multiple Compl. How Many Zones? 3	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6058-6356' (House; Blinebry) / 6627-6834' (House; Tubb) / 7013-7094' (House; Drinkard)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, Long Spaced Sonic				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		1625'	
5-1/2"		17#		7300'	
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
<b>25. TUBING RECORD</b>					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		7140'			
<b>26. PERFORATION RECORD (interval, size, and number)</b>					
Blinebry: 6058-6356 (2 JSPF, 36 holes)					
Tubb: 6627-6834 (2 JSPF, 45 holes)					
Drinkard: 7013-7094 (2 JSPF, 27 holes)					
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6058-6356		2Kgal 15%HCl, 40Kgal SS-30 + 82K# 20/40			
6627-6834		2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40			
7013-7094		2Kgal 15%HCl, 42Kgal SS-35 + 62K# 20/40			
<b>28. PRODUCTION</b>					
Date First Production 11/21/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 12/03/2007		Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 55
					Gas - MCF 115
					Water - Bbl. 226
					Gas - Oil Ratio 2091
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF
					Water - Bbl.
					Oil Gravity - API - (Corr.) 37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Apache Corporation
30. List Attachments C-102's, C-103's, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 12/21/2007	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2903'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3130'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4298'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5611'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6049'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6553'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6894'	T. Bone Springs	T. Entrada	T.
T. Abo 7139'	T. Rustler 1558'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology