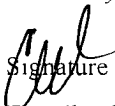


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division FEB 14 2008 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38534		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No. NA		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Well No. 852	
b Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER ☐				9. Pool name or Wildcat Eunice; Blinbry-Tubb-Drinkard, N	
2. Name of Operator Apache Corporation					
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4. Well Location Unit Letter <u>G</u> <u>1900</u> Feet From The <u>North</u> Line and <u>1470</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County					
10 Date Spudded 12/26/2007	11 Date T.D. Reached 01/02/2008	12 Date Compl (Ready to Prod) 01/23/2008	13 Elevations (DF& RKB, RT, GR, etc) 3,409' GR	14 Elev. Casinghead	
15 Total Depth 6825'	16 Plug Back T.D. 6779'	17. If Multiple Compl. How Many Zones? 3	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5514' - 6596' / Eunice; Blinbry-Tubb-Drinkard, N (22900)				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run SD/DSN, DLL-MG, Borehole Volume Plot, ISAT				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1315'	12-1/4"	650 sx / circ	
5-1/2"	17#	6825'	7-7/8"	1150 sx / TOC 322' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET 6714'
					PACKER SET
26 Perforation record (interval, size, and number) Drinkard 6516-6596 (2 JSPF, 53 holes) Tubb 5998-6232 (2 JSPF, 53 holes) Blinbry 5514-5756 (2 JSPF, 75 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6516-6596 3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40 5998-6232 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40 5514-5596 4Kgal 15%NEFE, 36Kgal pad + 82K# 20/40		
28. PRODUCTION					
Date First Production 01/23/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod or Shut-in) Producing	
Date of Test 02/11/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 223
				Water - Bbl 170	Gas - Oil Ratio 7964
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr) 39.1
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30 List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 2/01/2008)					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 02/12/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2566'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2792'	T. Devonian	T. Menefee	T. Madison
T. Queen 3367'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3697'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3931'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5121'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5565'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6049'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6377'	T. Bone Springs	T. Entrada	T.
T. Abo 6646'	T. Rustler 1222'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology