t mail Address	sop	hie.mack	<i>lackas</i> cay@apach	← ecorp.c	com	· - · · · · · ·	_ 14.	. •		,		02. , 0, 2000	
Signature	Joph	ne "	lockar	Z	Printed Name Sophie M	ackay	Tit	le E	Engineering	g Tech		Date 02/13/2008	
l include the control	,,			50111		U16U (	σπριείε ισ	1116	ocor of my M	omeuge	ana verrej		
Inclination Report, C-102, C-103, C-104 (Logs mailed 2/04/2008)  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
30 List Attachments													
									essea by Corpora	ation			
29 Disposition of	29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
Press			Hour Rate	;							•	•	
Flow Tubing	Casing l	Pressure	Calculated		Oil - Bbl.	Gas	MCF		Vater - Bbl			API - (Согг )	
02/09/2008	24 ho				Test Period	35	1		103	163		2943	
Date of Test	Hours T		Choke Siz		Prod'n For	Oil - Bbl		Gas	- MCF	Water	- Bbl	Gas - Oıl Ratio	
02/01/2008	OII		Pumping -			ing - 512e an	и гуре ритр,	9	Well Status (Prod or Shut-in) Producing				
Date First Production	on		Production M	ethod /F/	PR lowing, gas lift, pump	ODUCT		,)	Well Status	(Prod or	Shutsin		
			# <del></del>			5572-5			3Kgal 159	%NEFE	36Kgal	pad + 82K# 20/40	
Blinebry 5572	(2 JSPF	, 61 holes	)		6042-6			3Kgal 159	%NEFE	40Kgal	pad + 82K# 20/40		
Tubb 604:	2-6252	(2 JSPF	, 44 holes	;)		6478-6			AMOUNT AND KIND MATERIAL USED  3Kgal 15%NEFE, 31Kgal pad + 50K# 20/40				
26 Perforation re Drinkard 647	ecord (inte '8-6654	erval, size, (2 JSPf	and number) =, 27 holes	s)			ID, SHOT, NTERVAL	FRA	ACTURE, CI				
JILL	-101		DOTTOM		JACKS CEVIENT	JORGE	·	SIZ 2-7	7/8"	6747		TACKLA JEI	
SIZE	ТОР		LINER RECORD  BOTTOM SACKS CEMENT			SCREEN	SCREEN SI			TUBING DEPT	RECORD	PACKER SET	
		• 11		1 3336									
5-1/2"		<del>4#</del> 7#					7-7/8"		1150 sx / TOC 290' CBL				
CASING SIZE 8-5/8"		WEIGH 4#	T LB./FT.	1280	DEPTH SET	HC 12-1/4"	LE SIZE	$\dashv$	CEMENTING RECORD AMOUNT PULLED 650 sx / circ				
23.				CA	SING RECO			trin					
SD/DSN, DLL-									No No			=-186	
5572' - 6654' / 21 Type Electric a			y-Tubb-Di	inkard	I, N (22900)	<del></del>			22. Was We	No Il Cored			
19 Producing Inter	rval(s), of	this compl					I				Directional S	Survey Made	
6850'	1 6	6804'			ones?		Drilled By	′	x				
15 Total Depth	1	6 Plug Ba		17 II	Multiple Compl Hov		18. Interva		Rotary Tools		Cable	Tools	
10 Date Spudded 01/04/2008	11 Date 01/10			Date Co 2/01/20	ompl. (Ready to Prod.)		Elevations ( 87' GR	DF&	RKB, RT, GI	R, etc.)	14. Elev	. Casinghead	
	23			hip 21			37E		IMPM		ea	County	
Unit Letter	<u>K</u>	. 191	O Feet F	romThe	oonni.	Lin	e and 2	480	<u> </u>	Feet From	TheV	est Line	
4. Well Location	12	404	10		Couth		_	400	,		141	lost	
6120 S Yale A	ve, Suil	te 1500	Tulsa, OK	7413	6-4224				Eunice; Bli	nebry-T	ubb-Drin	kard, N	
3. Address of Oper	rator					•			9. Pool name				
Apache Corpo	oration								940				
2. Name of Operate		<u> </u>			ices ric Off			7	8. Well No				
I	WORK [	] DEEPI		JG □ ACK	DIFF. RESVR. □ OTI	HER							
b Type of Completion.										,			
	ia Type of Well									e or Unit A Drinkard	Agreement N   Unit	vame	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												HOUSE OF THE PARTY	
District IV 1220 S St Francis Dr , Santa Fe, NM 87505									State Oil & Gas Lease No. NA				
District III 1000 Rio Brazos Rd , Aztec, NM 87410 FEB .1 42208 outh St. Francis Dr.									STATE FEE X				
District II 1301 W. Grand Avenue, Artesia, NM 88210  FFR 1 4-2008								-	5. Indicate Type of Lease				
1625 N French Dr., Hobbs, NM 88240									WELL API NO. 30-025-38535				
Fee Lease - 5 copies  Fee Lease - 5 copies  Figure 1								-	Revised June 10, 2003				
Submit To Appropria		Office	PARTY AND	SSDs. Interesso	State of New	Mexico						Form C-105	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheaste	rn New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2568'	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	2799'	T. Devonian	T. Menefee	T. Madison			
T. Queen	3372'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3700'	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	3937'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	5150'	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T.			
T. Blinebry	5588'	T. Gr. Wash	T. Morrison	T.			
T.Tubb	6078'	T. Delaware Sand	T.Todilto	T.			
T. Drinkard	6426'	T. Bone Springs	T. Entrada	T.			
T. Abo	6674'	T. Rustler 1247'	T. Wingate	T.			
T. Wolfcamp		T.	T. Chinle	T.			
T. Penn		Т.	T. Permian	T.			
T. Cisco (Bough C)		T.	T. Penn "A"	T. OH OR CAS			

	,		SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to		to
·		ORTANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

Fr	om	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		j						