


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87501		State of New Mexico RECEIVED Energy, Minerals and Natural Resources Oil Conservation Division FEB 14 2008 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OCD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38535		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Apache Corporation				8. Well No 940	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N	
4. Well Location Unit Letter K : 1910 Feet From The South Line and 2480 Feet From The West Line Section 23 Township 21S Range 37E NMPM Lea County					
10 Date Spudded 01/04/2008		11 Date T D Reached 01/10/2008		12 Date Compl. (Ready to Prod.) 02/01/2008	
		13 Elevations (DF& RKB, RT, GR, etc.) 3,387' GR		14. Elev. Casinghead	
15 Total Depth 6850'		16 Plug Back T.D 6804'		17 If Multiple Compl How Many Zones? 3	
18. Intervals Drilled By X				Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5572' - 6654' / Eunice; Blinebry-Tubb-Drinkard, N (22900)					20 Was Directional Survey Made No
21 Type Electric and Other Logs Run SD/DSN, DLL-MG, BCAS					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		1280'	
5-1/2"		17#		6850'	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN				25. TUBING RECORD SIZE DEPTH SET PACKER SET	
				2-7/8" 6747'	
26 Perforation record (interval, size, and number) Drinkard 6478-6654 (2 JSPF, 27 holes) Tubb 6042-6252 (2 JSPF, 44 holes) Blinebry 5572-5780 (2 JSPF, 61 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6478-6654 3Kgal 15%NEFE, 31Kgal pad + 50K# 20/40 6042-6252 3Kgal 15%NEFE, 40Kgal pad + 82K# 20/40 5572-5780 3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40	
28. PRODUCTION					
Date First Production 02/01/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod or Shut-in) Producing
Date of Test 02/09/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 35	Gas - MCF 103
				Water - Bbl 163	Gas - Oil Ratio 2943
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
				Oil Gravity - API - (Corr) 39.1	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Apache Corporation
30 List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 2/04/2008)					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 02/13/2008			

