Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District 1	Energy, Minerals and Natural Resources			WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVISION			30-025-38684		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE X  6. State Oil & Gas Lease No.		
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM				N/A		
87505 SUNDRY NOTICES AND REPORTS ON WELLS					F I A	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name or Unit Agreement Name Gill Deep		
1. Type of Well: Oil Well X Gas Well Other				8. Well Number 006		
2. Name of Operator Apache Corporation				9. OGRID Number 00873		
3. Address of Operator 6120 S Yale Ave, Suite 1500				10. Pool name or Wildcat		
Tulsa, OK 74136-4224				Blinebry Oil & Gas (Oil)		
4. Well Location						
Unit Letter K:	1370 feet from the	he South	line and13	00feet fr	om the West	line
Section 31		21S R		NMPM	CountyLea	
	11. Elevation (Show 3469' GR	whether DR	R, RKB, RT, GR, etc	)		
Pit or Below-grade Tank Application o				4	e the way we the	10 19 7, 10
Pit typeDepth to Groundw		nearest fresh v	vater well Dis	tance from nearest su	rtace water	
Pit Liner Thickness: mil			bbls; C			_
	Appropriate Box to					
		maroute 1	,	•		
NOTICE OF IN		ou 🗔		SEQUENT RI		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	CHANGE PLANS		REMEDIAL WOR	ILLING OPNS.	ALTERING C	
<u></u>	MULTIPLE COMPL		CASING/CEMEN		P AND A	
OTHER:  13 Describe proposed or comp	lated aparations (Clay	vrlv utoto all	OTHER:Complet	on Procedure	41_1_1	<u>X</u>
of starting any proposed we or recompletion.	ork). SEE RULE 1103	For Multip	le Completions: A	tach wellbore diag	gram of proposed	l completion
02/05/08 PERF DRINKARD @ 65		-16, 6644-50	, 6672-76' 2 JSPF			
02/06/08 ACID DRINKARD W/ 3 02/07/08 FRAC DRINKARD W/ 3		אום גאע ז פע	S 20/40 S AND			
02/08/08 PERF TUBB @ 6196-62	00, 6211-15, 6250-54,			6518'.		
02/11/08 ACID TUBB W/ 3000 G	ALS 15% HCL		-			
02/12/08 FRAC TUBB W/ 36K GA 02/13/08 PERF BLINEBRY @ 55						
02/14/08 ACID BLINEBRY W/ 30	000 GALS 15% HCL			•		
02/18/08 FRAC BLINEBRY W/ 3- 02/19/08 RIH W/ PUMP AND RO		ND 70K LBS	20/40 SAND			A Section of the last of the l
02/20/08 SET 640 PUMPING UNIT. PUT ON TEST BLINEBRY.				RECEIVED		
					FEB 2 6 20	N8
				8 8 <i>6</i>	***	
					)BBS	UCD
Lhowshy court C + th - + th - C		1		11		
I hereby certify that the information agrade tank has been/will be constructed or	above is true and comp	Dete to the bo	est of my knowledg ], a general permit []	e and belief. I furth or an (attached) alter	her certify that any native OCD-appro	pit or below- ved plan [].
SIGNATURE feehing	Cackey	TITLE En	gineering Tech		DATE 02/25/	2008
Type or print name Sophie Mackay		E-mail ad	ldress;sophie.macka	ıy@apachecorp.cd	relephone No. (9	18)491-4864
For State Use Only			1	,	•	7 2 2008
APPROVED BY: Aus Conditions of Approval (if any):	Vellame .	C PATECT	SUPERVISOR/GE	VERAL MANAGE	DATE	

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