

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. ~~30-025-38784~~
~~NEW APD NOT GENERATED YET~~

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRÉS
UNIT

8. Well Number 412

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I:, 2196 feet from the SOUTH line and 296 feet from the EAST line

Section 1 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3983'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CHANGE CASING PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE AMEND THE CASING STRINGS AS FOLLOWS:

~~SURFACE SHOE DEPTH: 450'~~

~~HOLE DIAMETER: 14.75"~~

~~CASING: 11 3/4", 42# H-40, ST&C~~

~~SINGLE SYSTEM: 385 SX 14.8 PPG, Y-1.34 CU.FT/SX, MIX WATER-6.29 GAL/SX, CL C+0.1 PPS POLYFLAKE+2% CACL~~

INTERMEDIATE SHOE DEPTH: 3200'

HOLE DIAMETER: 11"

CASING: 8.625, 24 PPF, K-55, ST&C WITH DV TOOL @ 1600'

CEMENTING STAGE 1 (BELOW DV TOOL)

LEAD: 445 SX, 13.5PPG, Y-1.72 CU.FT/SX, MIX WATER-9.08 GAL/SX, CL C+4%BENTONITE+0.2% ANTIFOAMER

TAIL: 200 SX 14.8 PPG, Y-1.36 CU.FT/SX, MIX WATER=6.43 GAL/SX, CL C +5%SALT, +0.1 PPS POLYFLAKE

CEMENTING STAGE 2: ABOVE DV TOOL

LEAD: 155 SX, 13.5PPG, Y-1.73 CU.FT/SX, MIX WATER-9.08 GAL/SX, CL C+4%BENTONITE+1% CACL

TAIL: 160 SX, 14.8PPG, Y-1.33 CU.FT/SX, MIX WATER-6.3 GAL/SX, CL C + 1% CACL

PRODUCTION SHOE DEPTH: 5200'

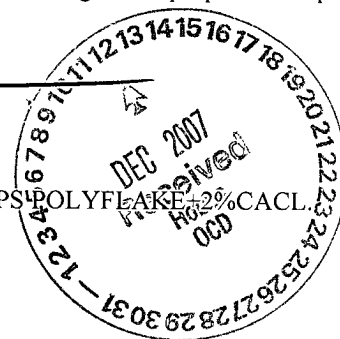
HOLE DIAMETER: 7.875

CASING 0 TO 4000', 5.5" 15.5PPF, K-55, LT&C

4000' TO 5200', 5.5" 17PPF, K-55 LT&C

LEAD: 290 SX, 12.4 PPG, Y-2.15 CU.FT/SX, MIX WATER-11.98 GAL/SX, 35:65 POZ CL H +5%SALT, +6%BENTONITE, 0.1PPS
POLYFLAKE, 0.2% ANTIFOAMER

TAIL: 645 SX 14.2PPG, Y-1.36 CU.FT/SX, MIX WATER-6.32 GAL/SX, 50:50 POZ, CL H +5%SALT, 2%BENTONITE, 0.1PPS
POLYFLAKE, 0.3% UNIFLAC, 0.2% ANTIFOAMER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12-11-2007

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE DATE MAR 12 2008

Conditions of Approval (if any):