

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-025-38787**

~~NEW APP NOT GENERATED YET~~

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C:, 100 feet from the NORTH line and 1980 feet from the WEST line

Section 1 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3996'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CHANGE CASING PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE AMEND THE CASING STRINGS AS FOLLOWS:

SURFACE SHOE DEPTH: 450'

HOLE DIAMETER: 14.75"

CASING: 11 3/4", 42# H-40, ST&C

SINGLE SYSTEM: 385 SX 14.8 PPG, Y-1.34 CU.FT/SX, MIX WATER-6.29 GAL/SX, CL C+0.1 PPS POLYFLAKE 0.2% CACL.

INTERMEDIATE SHOE DEPTH: 3200'

HOLE DIAMETER: 11"

CASING: 8.625, 24 PPF, K-55, ST&C WITH DV TOOL @ 1600'

CEMENTING STAGE 1 (BELOW DV TOOL)

LEAD: 445 SX, 13.5PPG, Y-1.72 CU.FT/SX, MIX WATER-9.08 GAL/SX, CL C+4%BENTONITE+0.2% ANTIFOAMER

TAIL: 200 SX 14.8 PPG, Y-1.36 CU.FT/SX, MIX WATER=6.43 GAL/SX, CL C +5%SALT, +0.1 PPS POLYFLAKE

CEMENTING STAGE 2: ABOVE DV TOOL

LEAD: 155 SX, 13.5PPG, Y-1.73 CU.FT/SX, MIX WATER-9.08 GAL/SX, CL C+4%BENTONITE+1%CACL

TAIL: 160 SX, 14.8PPG, Y-1.33 CU.FT/SX, MIX WATER-6.3 GAL/SX, CL C + 1% CACL

PRODUCTION SHOE DEPTH: 5200'

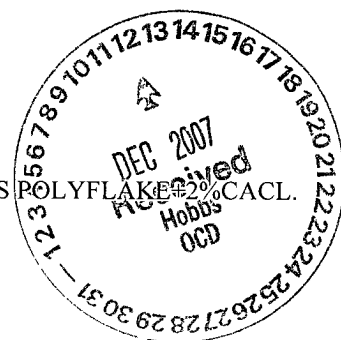
HOLE DIAMETER: 7.875

CASING 0 TO 4000', 5.5" 15.PPF, K-55, LT&C

4000'TO 5200', 5.5" 17PPF, K-55 LT&C

LEAD: 290 SX, 12.4 PPG, Y-2.15 CU.FT/SX, MIX WATER-11.98 GAL/SX, 35:65 POZ CL H +5%SALT, +6%BENTONITE, 0.1PPS POLYFLAKE, 0.2%ANTIFOAMER

TAIL: 645 SX 14.2PPG, Y-1.36 CU.FT/SX, MIX WATER-6.32 GAL/SX, 50:50 POZ, CL H +5%SALT, 2%BENTONITE, 0.1PPS POLYFLAKE, 0.3%UNIFLAC, 0.2% ANTIFOAMER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12-11-2007

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams **OCD DISTRICT SUPERVISOR/GENERAL MANAGER** TITLE _____ DATE MAR 12 2008
Conditions of Approval (if any):