Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District L WELL API NO. 30-025. 38788 1625 N French Dr , Hobbs, NM 88240 District II NEW APD NOT GENERATED YET > OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VACUUM GRAYBURG SAN ANDRES **UNIT** 1. Type of Well: Oil Well Gas Well Other 8. Well Number 441 2. Name of Operator 9. OGRID Number 4323 CHEVRON U.S.A. INC. 3. Address of Operator 10. Pool name or Wildcat 15 SMITH ROAD, MIDLAND, TEXAS 79705 VACUUM GRAYBURG SAN ANDRES 4. Well Location Unit Letter A:, 170 feet from the NORTH line and 710 feet from the WEST line Section 1 Township 18S Range 34E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4002 Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM RÉMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB **CHANGE CASING PLANS** OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PLEASE AMEND THE CASING STRINGS AS FOLLOWS: SURFACE SHOE DEPTH: 450' HOLE DIAMETER: 14.75" CASING: 11 3/4", 42# H-40, ST&C SINGLE SYSTEM:385 SX 14.8 PPG, Y-1.34 CU.FT/SX, MIX WATER-6.29 GAL/SX,CL C+0.1 PPS POLY INTERMEDIATE SHOE DEPTH: 3200' HOLE DIAMETER: 11" CASING: 8.625, 24 PPF, K-55, ST&C WITH DV TOOL @ 1600' CEMENTING STAGE 1 (BELOW DV TOOL) LEAD: 445 SX, 13.5PPG, Y-1.72 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+0.2% ANTIFOAMER TAIL: 200 SX 14.8 PPG, Y-1.36 CU.FT/SX,MIX WATER=6.43 GAL/SX,CL C +5%SALT,+0.1 PPS POLYFLAKE CEMENTING STAGE 2: ABOVE DV TOOL LEAD: 155 SX,13.5PPG,Y-1.73 CU.FT/SX,MIX WATER-9.08 GAL/SX,CL C+4%BENTONITE+1%CACL TAIL: 160 SX,14.8PPG,Y-1.33 CU.FT/SX,MIX WATER-6.3 GAL/SX, CL C + 1% CACL PRODUCTION SHOE DEPTH: 5200' HOLE DIAMETER: 7.875 CASING 0 TO 4000', 5.5" 15.5PPF, K-55, LT&C 4000'TO 5200', 5.5" 17PPF,K-55 LT&C

TAIL: 645 SX 14.2PPG, Y-1.36 CU.FT/SX,MIX WATER-6.32 GAL/SX, 50:50 POZ, CL H +5%SALT,2%BENTONITE,0.1PPS POLYFLAKE,0.3%UNIFLAC,0.2% ANTIFOAMER.

I hereby certify that the information above is true and com	plete to the best of my knowled	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🗖 or an (attached) alternative OCD-approved plan 🔲.		
SIGNATURE Punker for	TITLE Regulatory Specialis	st DATE 12-11-2007
Type or print name Denise Pinkerton E-mail address:  For State Use Only	leakejd@chevron.com	Telephone No.432-687-7375
	OG PETRICT SUPERVISOR	AGENERAL MANAGER MAR 7 2 2008

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