

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-07551

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
Salt Mining Lease

7. Lease Name or Unit Agreement Name
Truckers (Brine Station)

8. Well Number 2

9. OGRID Number 19797

10. Pool name or Wildcat
BSW Salado

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Key Energy Services

3. Address of Operator
PO Box 99 Eunice New Mexico 88231

4. Well Location
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line
Section 33 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,637' G.L.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
RARELY ABANDON ☐ CHANGE PLANS ☐
OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-29-07 MIRU pulling unit. Notified OCD on rig up. Open well and flow well overnight.

3-30-07 NU BOP. Tag @ 1850' w/ gauge ring. TIH w/ bit and tag same 1850'. TIH O.E. tag at 1850' worked tubing thru and TIH to 2350'. Spot 25 sks of cement @ 2350'. POH and discovered tubing went out side of casing @ 1850'. Notified Gary Wink, he required a impression block run.

3. 4-2-07 TIH w/ impression block to 1350'. Showed casing had laid over. POH Chris Williams ok'd setting CIBP @ 1300'. RU wireline and set CIBP @ 1300'. TIH w/ tubing tag CIBP. Circulate well w/ plugging mud. Spot 20 sks 1300'. WOC & tag @ 1100'.

4. 4-3-07 Chris Williams added a perf and squeeze @ 395'. RU wireline and perf @ 395'. Squeezed 20 sks displaced TOC to 295'. No circulation to surface, removed surface wellhead valve and cement was present. Spot 10 sk surface plug 60'-surface.

5. Cut off wellhead and anchors 3' BCL. Cap well. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 4-4-07

Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155

For State Use Only **OG FIELD REPRESENTATIVE II/STAFF MANAGER**

APPROVED BY: Gary W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):