

Submit To Appropriate District Office State Lease - 6 copies Fed. Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-26040 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
1a. Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR ☐ OTHER _____ 2. Name of Operator ConocoPhillips Company 3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406 4. Well Location Unit Letter <u>O</u> <u>660'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County _____ <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">10 Date Spudded 10/13/1979</td> <td style="width:15%;">11. Date T D Reached 01/06/1980</td> <td style="width:15%;">12. Date Compl. (Ready to Prod.) 01/12/1980</td> <td style="width:25%;">13 Elevations (DF& RKB, RT, GR, etc.) 3557' GR</td> <td style="width:30%;">14 Elev Casinghead</td> </tr> <tr> <td>15 Total Depth 15,559'</td> <td>16. Plug Back T.D 12,660'</td> <td>17. If Multiple Compl. How Many Zones? </td> <td>18 Intervals Drilled By </td> <td>19 Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers; 3410' - 3520'; Queen S.3665' - 3676'; Penrose 3820' -</td> </tr> <tr> <td colspan="3">21 Type Electric and Other Logs Run </td> <td colspan="2">20 Was Directional Survey Made No</td> </tr> <tr> <td colspan="3">22. Was Well Cored </td> <td colspan="2"> </td> </tr> </table>	10 Date Spudded 10/13/1979	11. Date T D Reached 01/06/1980	12. Date Compl. (Ready to Prod.) 01/12/1980	13 Elevations (DF& RKB, RT, GR, etc.) 3557' GR	14 Elev Casinghead	15 Total Depth 15,559'	16. Plug Back T.D 12,660'	17. If Multiple Compl. How Many Zones? 	18 Intervals Drilled By 	19 Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers; 3410' - 3520'; Queen S.3665' - 3676'; Penrose 3820' -	21 Type Electric and Other Logs Run 			20 Was Directional Survey Made No		22. Was Well Cored 					7 Lease Name or Unit Agreement Name State E RECEIVED 8. Well No. 10 FEB 22 2006 HOBBS OCD 9 Pool name or Wildcat Eunice; Seven Rivers - Queen S.
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	1397'	17-1/4"	1210 sx	
9-5/8"	43.5# C-75	6441'	12-1/4"	3250 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3882'

26. Perforation record (interval, size, and number) 3820' - 3830' & 3860' - 3875'; 2 SPF; 50 holes 3665' - 3676'; 4 SPF; 44 holes 3820' - 3830'; 2 SPF;	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3820' - 3875'</td> <td>Acdz w/2500 gls 15% HCL</td> </tr> <tr> <td>3665' - 3676'</td> <td>Acdz w/2100 gls 15% HCL</td> </tr> <tr> <td> </td> <td>Frac w/23900# 16/30 Res. sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3820' - 3875'	Acdz w/2500 gls 15% HCL	3665' - 3676'	Acdz w/2100 gls 15% HCL		Frac w/23900# 16/30 Res. sand
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28. PRODUCTION							
Date First Production 01/15/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 02/06/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl 120	Gas - Oil Ratio 2.5
Flow Tubing Press 0	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 0	Water - Bbl 120	Oil Gravity - API - (Corr) .38	
29 Disposition of Gas (Sold, used for fuel, vented, etc)						Test Witnessed By	
30 List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <i>Gay Thomas</i> E-mail Address Gay.Thomas@conocophillips.com Printed Name Gay Thomas Title Regulatory Technician Date 02/19/2008							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	1350'	T. Canyon	9235'	T. Ojo Alamo	T. Penn "B"
T. Salt	1465'	T. Strawn	9440'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2870'	T. Atoka	10550'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3175'	T. Miss	11570'	T. Cliff House	T. Leadville
T. 7 Rivers	3285"	T. Devonian	12278'	T. Menefee	T. Madison
T. Queen	3790'	T. Silurian	13653'	T. Point Lookout	T. Elbert
T. Grayburg	4003'	T. Montoya	13983'	T. Mancos	T. McCracken
T. San Andres	4565'	T. Simpson	14364'	T. Gallup	T. Ignacio Otzte
T. Glorieta	5991'	T. McKee	14590'	Base Greenhorn	T. Granite
T. Paddock	6080'	T. Ellenburger	15080'	T. Dakota	T.
T. Blinebry	6600'	T. Gr. Wash	15532'	T. Morrison	T.
T. Tubb	7130'	T. Delaware Sand		T. Todilto	T.
T. Drinkard	7610'	T. Bone Springs		T. Entrada	T.
T. Abo	7920'	T.		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn	9012'	T.		T. Permian	T.
T. Cisco (Bough C)	9130'	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology