

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised

Form C-103
May 27, 2004

WELL API NO. 30-025-38426	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE F I	
8. Well Number 016	
9. OGRID Number 217817	
10. Pool name or Wildcat Hardy;Blinebry/Hardy;Tubb-Drinkard	
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 1 Township 21S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' BLR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request DHC authorization R113-63 for commingling ☒

OTHER: Request DHC authorization (R113-63) for commingling ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company Respectfully requests approval to downhole commingle production in the Hardy; Blinebry ; Hardy; Tubb/Drinkard DHC authority (R113/63) pre approved pool in area.
The Hardy; Tubb/Drinkard (29760) zone is perforated at 6449'-6592' and the Hardy; Blinebry (29710) zone is perforated at 5624'-5908'. Commingling will not reduce the value of the total remaining production.

ConocoPhillips tested the Blinebry zone on 8/19/2007 with 35 BO, 40 MCF, and 281 BW.

Currently the Hardy; Blinbry is being produced at the following %: 81% Oil; 81% Water; 81% Gas. The Tubb Drinkard @ 19% Oil; 19% Water; 19% Gas.

08/17/07
There is a CIBP @6000'. Currently we are producing 100% from the Hardy; Blinbry. The plan is to remove the plug at a later date and produce from both zones. Allocation method to be used will be based upon well test.

Notification was made to the NMBLM & NMOCD.

RECEIVED

FEB 26 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gay Thomas TITLE Regulatory Technician DATE 02/25/2008

Type or print name Gay Thomas
For State Use Only

E-mail address:

Telephone No. (432)688-6818

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 13 2008
Conditions of Approval (if any):