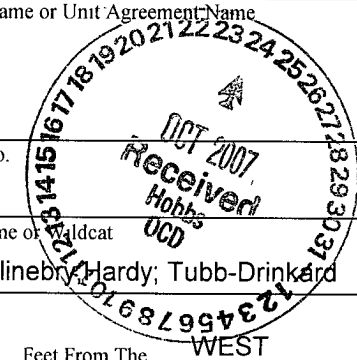


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38426 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator ConocoPhillips Company 3 Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406 4. Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM LEA County _____ 10 Date Spudded 07/10/2007 11. Date T D Reached 07/21/2007 12 Date Compl. (Ready to Prod) 07/23/2007 13 Elevations (DF& RKB, RT, GR, etc.) 3505 BL 14. Elev Casinghead _____ 15 Total Depth 6978' 16. Plug Back T.D. 6975' 17. If Multiple Compl. How Many Zones? _____ 18 Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name Hardy; Blinebry; Hardy; Tubb-Drinkard <i>Per GT</i> 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run CL; HRLA; TDLD; BCS 22. Was Well Cored _____	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1340'	12-1/4"	750sxs w/Hallib. Lt. Prem	
5-1/2"	17#	6975'	7-7/8"	600 sxs Interfill C	
				350 sxs 50/50 H POS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26. Perforation record (interval, size, and number)
5624'-5908'; 2 spf 60 Blinebry
6449'-6592'; 3 spf 60 Tubb-Drinkard
RBP @ 6000 Per GT

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5492'	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5624'-5908'	3000 gls 15% Fercheck 80 ball
6449'-6594'	3000 gls 15% Fercheck 80 bil

28. PRODUCTION

Date First Production 08/17/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 08/19/2007	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 40
				Water - Bbl. 281	Gas - Oil Ratio 950/1000
Flow Tubing Press. 300	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 38.1

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments
Deviation Report, logs, C-103, C-104, C-105, C-116

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Gay Thomas*
 E-mail Address **Gay.Thomas@conocophillips.com**

Printed Name **Gay Thomas**
 Title **Regulatory Technician**
 Date **09/27/2007**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1290	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt 1382	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2670	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2951	T. Devonian	T. Menefee	T. Madison
T. Queen 3465	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3713	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3953	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5200	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5309	T. Ellenburger	T. Dakota	T.
T. Blinebry 5580	T. Gr. Wash	T. Morrison	T.
T. Tubb 6355	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6720	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

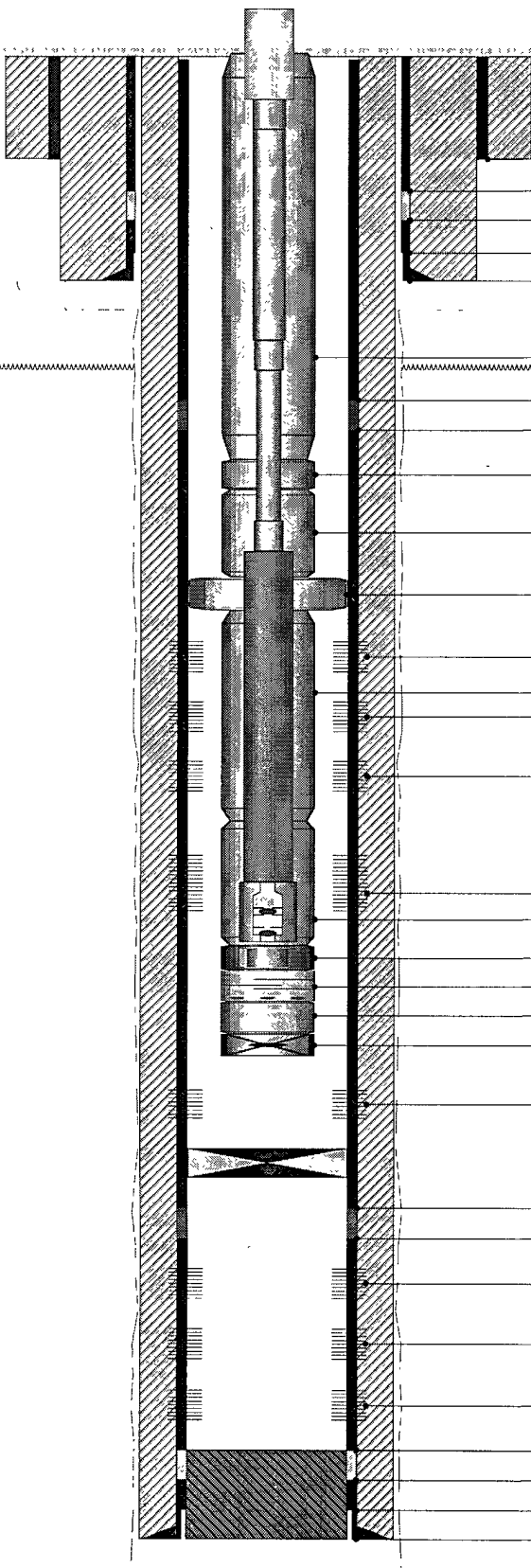
District PERMIAN	Field Name HARDY	API / UWI 3002538426	County LEA	State/Province NEW MEXICO
Original Spud Date 7/10/2007	Surface Legal Location SEC:1;TWN:21S;RNG 36E	E/W Dist (ft) 660 00	E/W Ref FWL	N/S Dist (ft) 1,980.00
				N/S Ref FSL

Well Config: VERTICAL - Original Hole, 10/22/2007 2:10:54 PM

ftKB (MD)

Schematic - Actual

-1
12
12
25
29
80
1,294
1,296
1,339
1,340
1,347
1,679
3,579
5,399
5,444
5,484
5,492
5,504
5,554
5,555
5,558
5,624
5,629
5,711
5,716
5,752
5,762
5,816
5,821
5,822
5,826
5,847
5,848
5,868
5,898
5,899
5,903
5,908
6,000
6,002
6,150
6,196
6,449
6,454
6,469
6,474
6,587
6,592
6,927
6,928
6,974
6,975
6,987



- 1-1, Casing Joints, 13 3/8, 12 715, 12, 68.0
- 2-1, Casing Joints, 8 5/8, 8 097, 12, 1,282.4
- 2-2, Float Collar, 8 5/8, 8,097, 1,294, 1.4
- 2-3, Casing Joints, 8 5/8, 8 097, 1,296, 43.3
- 2-4, Guide Shoe, 8 5/8, 1,339, 1.0
- 1-1, Tubing, 2 7/8, 2,441, 12, 5,472.2
- 3-1, Casing Joints, 5 1/2, 4,892, 12, 5,386.9
- 3-2, MARKER JOINT, 5 1/2, 4,892, 5,399, 45.4
- 1-2, Sub Tubing Subs, 2 7/8, 2,441, 5,484, 8.1
- 1-3, Tubing, 2 7/8, 2,441, 5,492, 63.0
- 1-4, Tubing Anchor, 4,800, 2,441, 5,555, 2.7
- Perforated, 5,624-5,629, 8/8/2007
- 1-5, Tubing, 2 7/8, 2,441, 5,558, 258.2
- Perforated, 5,711-5,716, 8/8/2007
- Perforated, 5,752-5,762, 8/8/2007
- Perforated, 5,821-5,826, 8/8/2007
- 1-6, Endura Jt. Tubing, 2 7/8, 2,441, 5,816, 31.1
- 1-7, Seat Nipple Hold Down, 2 7/8, 5,847, 1.1
- 1-8, Desander Wkg Barrel, 2 7/8, 1,500, 5,848, 20.2
- 1-9, Fiberglass Mud Anchor, 2 7/8, 2,441, 5,869, 29.2
- 1-10, Purge Valve Perforations, 2 7/8, 5,898, 0.7
- Perforated, 5,903-5,908, 8/8/2007
- 3-3, Casing Joints, 5 1/2, 4,892, 5,444, 705.8
- 3-4, MARKER JOINT, 5 1/2, 4,892, 6,150, 45.5
- Perforated, 6,449-6,454, 8/6/2007
- Perforated, 6,469-6,474, 8/6/2007
- Perforated, 6,587-6,592, 8/6/2007
- 3-5, Casing Joints, 5 1/2, 4,892, 6,196, 731.5
- 3-6, Float Collar, 5 1/2, 4,892, 6,927, 1.2
- 3-7, Casing Joints, 5 1/2, 4,892, 6,928, 45.4
- 3-8, Float Shoe, 5 1/2, 6,974, 1.3