Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
District II	OIL CONCEDIATION DIVISION				30-025-38501
1301 W Grand Ave., Artesia, NM 88210 District III	Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE X	
1000 Rto Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S St. Francis Dr., Santa Fe, NM 87505				NA	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USF THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit	
PROPOSALS)  1. Type of Well: Oil Well X Gas Well Other				8. Well Numbe	er 70
2. Name of Operator				9. OGRID Number	
Apache Corporation				00873	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			Eunice; Blinebry-Tubb-Drinkard, N		
4. Well Location				Eunice; Blinet	ory-rubb-Drinkard, N
4	feet from th	e North	line and23	feet fi	rom the West line
Section 13	Township 2	21S R	ange 37E	NMPM	CountyLea
Pit or Below-grade Tank Application □ or	3,422 GK	whether DR	, RKB, RT, GR, etc.		明 地名美国
**************************************	ter Distance from 1	nearest fresh v	vater well Dis	stance from nearest su	urface water
Pit Liner Thickness: mil	Below-Grade Tank: \			onstruction Material	
	ppropriate Box to			•	
	• •	marcate 1		-	
NOTICE OF INTENTION TO: SUE  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				SSEQUENT R	EPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS			ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	IT JOB	
OTHER.		П	OTHER:Complet	ion Procedure	X
13. Describe proposed or compl			pertinent details, an	nd give pertinent da	
of starting any proposed wor or recompletion.	rk). SEE RULE 1103.	For Multip	le Completions: A	ttach wellbore dia <sub>l</sub>	gram of proposed completion
01/23/08 PERF DRINKARD @ 66			5' 2 JSPF		
01/23/08 ACID DRINKARD W/ 30			20/40 ST C		
01/25/08 FRAC DRINKARD W/ 39K GALS SS-35 AND 62K LBS 20/40 SLC 01/28/08 PERF TUBB @ 6092-98, 6160-65, 6216-20, 6248-52, 6285-89, 6317-21' 2 JSPF					
01/28/08 SET RBP @ 6360'. ACID TUBB W/ 3000 GALS 15% NEFE. 01/29/08 FRAC TUBB W/ 36K GALS SS-25 AND 82K LBS 20/40 SLC					
01/30/08 RETRIEVE RBP @ 6360		LDS 20/40 S	SEC		
01/30/08 PERF BLINEBRY @ 566	53-67, 5694-5700, 574	4-48, 5768-	74, 5818-24, 5855-	59' 2 JSPF	
01/30/08 SET RBP @ 5900'. 01/31/08 ACID BLINEBRY W/ 30	00 GALS 15% NEFE.				CEIVED
02/04/08 FRAC BLINEBRY W/ 36	SK GALS SS-25 AND	82K LBS 2	0/40 SLC		
02/04/08 RETRIEVE RBP @ 5900' AND POH 02/05/08 RIH W/PUMP & RODS					FEB 2 6 2008
02/06/08 SET 640 PUMPING UNIT. PUT ON PRODUCTION BLINEBRY/TUBB/DRINK				INKARD.	
				nu	BBS OCD
I hereby certify that the information a grade tank has been/will be constructed or o	above is true and comp closed according to NMOC	lete to the b D guidelines [	est of my knowledg □, a general permit □	ge and belief. I fur or an (attached) alte	ther certify that any pit or below- rnative OCD-approved plan
SIGNATURE Sophie	Tackay	_TITLEEn	gineering Tech		DATE <u>02/21/2008</u>
Type or print name Sophie Mackay		E-mail ac	ddress:sophie.mack	ay@apachecorp.co	<b>Tiv</b> lephone No (918)491-4864
For State Use Only					•
APPROVED BY:  Conditions of Approval (if any):	Gelliams	_TITLE_	SUPERVISOR/GE	neral managi	DATMAR 1 3 2008