

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South Santa Fe Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		RECEIVED FEB 7 6 2008 HOBBS OCD		WELL API NO. 30-025-38501	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit	
b Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER ☐				8 Well No 70	
2. Name of Operator Apache Corporation				9 Pool name or Wildcat Eunice; Bli-Tu-Dri, North	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4 Well Location Unit Letter <u>D</u> <u>1145</u> Feet From The <u>North</u> Line and <u>235</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County					
10 Date Spudded 01/12/2008		11 Date T D Reached 01/19/2008		12 Date Compl. (Ready to Prod.) 02/06/2008	
				13. Elevations (DF& RKB, RT, GR, etc.) 3422'	
15. Total Depth 6950'		16 Plug Back T D 6904'		17 If Multiple Compl. How Many Zones? 3	
				18 Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5663' - 6716' Eunice; Blinebry-Tubb-Drinkard, North (22900)				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run DLL/MG, SD/DSN, ISAT				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
8-5/8"		24#		1390'	
5-1/2"		17#		6950'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		6823'			
26 Perforation record (interval, size, and number)					
Dri: 6610 - 6716' (44 holes)					
Tu: 6092 - 6321' (60 holes)					
Bli: 5663 - 5859' (66 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6610 - 6716'		3Kgals 15%NEFE, 39Kgals gel & 62K# 20/40			
6092 - 6321'		3Kgals 15%NEFE, 36Kgals gel & 82K# 20/40			
5663 - 5859'		3Kgals 15%NEFE, 36Kgals gel & 82K# 20/40			
28 PRODUCTION					
Date First Production 02/06/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump - Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 02/15/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 400
				Water - Bbl 129	Gas - Oil Ratio 6897
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr) 39.1
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Apache
30 List Attachments Deviation Report, C-102, C-103, C-104 (Logs mailed 02/08/08)					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 02/21/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kurtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2654'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2893'	T. Devonian	T. Menefee	T. Madison
T. Queen 3460'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3794'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4049'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5256'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5690'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6148'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6490'	T. Bone Springs	T. Entrada	T.
T. Abo 6760'	T. Rustler 1357'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology