District II [^] 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV					servation Di uth St. Franc	l Natural Resources tion Division t. Francis Dr.		May 27, 2004 Submit to appropriate District Office			
	rancis Dr., Sa	anta Fe, NN	1 87505		Santa	reci	AN	ED		MENDED KEFOF	
APPL	ICATIO	ON FOI			ILL, RE-I	ENTER, D	EEPEN	N, PLUGBA			
			¹ Operator Name Yates Petroleum			MAR ()	3 2003	}	² OGRID Numbe 025575	er	
			105 South Fo		A	IADD	C M		³ API Number	· · · · · · · · · · · · · · · · · · ·	
	erty Code		Artesia, New M		⁵ Property 1	NUDD	000	38 10 38)-025.	-38806	
336					Lacy J State	e Unit		<u> </u>		6 	
			Proposed Pool 1 lcat Mississippia	an				¹⁰ Prop	osed Pool 2		
					⁷ Surface	Location		· · · · · · · · · · · · · · · · · · ·			
JL or lot no	Section	Township	Range	Lot Idn	Feet fro	om the North/S	South line	Feet from the	East/West hne	County	
<u>н</u>	17	12S	34E	1		I	orth	. 660'	East	Lea	
L or lot no	Section	Township	Range	Lot Idn	1 Hole Locat	tion If Differen	outh line	Feet from the	East/West line	County	
¹¹ Work	Type Code	<u> </u>	¹² Well Type Cod		itional We	ll Informati		Lease Type Code	15 Gro	und Level Elevation	
New well			Gas			· _		State 🖌		4186'	
	lultiple N · ·	, .	¹⁷ Proposed Dep 12400'	oth ¹⁸ Form Mississi			N	¹⁹ Contractor ot Determined		²⁰ Spud Date ASAP	
Depth to Grou		~ ~ ~		Distance fr	om nearest fres More that	sh water' well			n nearest surface w		
Hole S	ed-Loop Syste		21 ing Size		1 Casing an	nd Cement	Program		ment	Estimated TOC	
17.5					18	400'	· · · · · · · · · · · · · · · · · · ·	450		0	
12.25			9.625		40					0	
12.2	8.75		5.5		17),	1450 2100		3700	
··											
8.75									2		
8.75 ² Describe th zone. Describ Yates Petro casing will surface. If c MUD PRO 11680' SW BOPE PRO Sources at Y	he proposed be the blowor leum Corr be set and commercia DGRAM: Gel/Starcl DGRAM: Yates Petro	ut prevention poration p cement c l, product 0-400' Fi h; 11680' a 5000# bleum Co	n program, if any roposes to dril irculated to shu ion casing wil resh Water Ge -TD SW Gel/S BOPE will be rporation have	Use addition I and test the st off grave be run and ; 400'-200 Starch/4-6% installed or relayed in	onal sheets 1f nd he Mississipp el and caving d cemented, 10' Fresh Wa 6 KCL. n the 9.625'' formation to	ecessary. pian and intern s. Intermediat will perforate iter; 2000'420 ' casing and te me that they b	mediate f e casing and stim 0' Red B sted daily	Formations. App will be set at 42 ulate as needed Bed Mud/Oil; 42 y for operational nere will not be of e submission of	proximately 40 00' cement cir for production 00'-7650' Cut I	new productive 0' of surface culated to Brine; 7650'-	
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 District I

 1625 N. French Dr., Hobbs, NM 88240

 District II

 1301 W. Grand Avenne, Artesia, NM 88210

 District III

 1000 Rio Brazos Rd., Aztec, NM 87410

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe		1	² Pool Code			³ Pool Name			
30.07	<u>25-3</u>	8806				w	ILDCAT MISSI	SSIPIAN /		
Property (⁵ Property Na	Mine			Vell Namber	
3360	2				LACY J STAT	E UNIT			6	
⁷ OGRID					* Operator Na	sme			Elevation	
02557	025575			YATES PETROLEUM CORPORATION					4186	
					¹⁰ Surface L	ocation				
UL or let no.	1	Township	Range	Lot ldn	Feet from the	North/South Hac	Feet from the	East/West line	County	
H	17	128	34E	Ì	1980	NORTH	660	EAST	LEA	
			¹¹ Bo	ttom Hole	Location If	Different From	Surface	<u></u> 1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	Joint o	r Infill 14 Cor	solidation (Code 15 Orda	er No.			<u>I</u>		
320 N/2	1									
·										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	VO-5893	1980	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed hottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntury pooling agreement or a compulsory pooling order heretofore entered by the division.
¥4-221)		, (JOD)	Regulatory Agent Title ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number

DISTRICT I 1405 R. Junch Ru, Robbe, Mr 20040 DISTRICT' II 511 South First, Artesia, Mr 38319 DISTRICT III 1000 Rio Brazzo Md. Asteo, JM 57419 DISTRICT IV 2043 South Pacheco, Santa Fe, Nel 27505

Energy, Minerale and Natural Resources Department

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT





· · ·

Yates Petroleum Corporation

Typical 5,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

