DISTRICT I

DISTRICT II

DISTRICT III

DISTRICT IV

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 888210

1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe NM 87505

DISTRICTIV	Santa re,	CUC 10 IVINI	
2040 South Pacheco, Santa Fe, NM 87505			AMENDED REPORT

			1 Operator N PALADIN I						OGRID Number
			10290 Mor			, ,	API Number		
			Dallas, Tex					30-0	<u> 25-38809</u>
4 Property Code 5 Prop						rty Name			6 Well No.
31142 J						Reed			7
					7 Surface L	ocation			
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
A	35	13-S	37-E	<u></u>	910	North	660	East	Lea
	1 - 1		·		1 7	on If Different I		·	· · · · · · · · · · · · · · · · · · ·
UL or lot No	Section	Township	Range `	Lot. Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
	<u> </u>	Proposed Pool 1		<u> </u>	<u> </u>	}	10 Proposed Po	1 1	
		1100000010011			l				
Ki	ing Devonia	an /		~		,	-		
11 Work Ty	pe Code	12 Well Typ	e Code	13 C	able/Rotary	14 Lease	Type Code	15 Gro	und Level Elevation
	N	0		F	Rotary				3,850'
16 M ul	tiple	17 Proposed	d depth	18	Formation	19 Co	ntractor	2	20 Spud Date
No)	12,60	0'	De	vonian				
		-	21 F	ropose	d Casing an	d Cement Prog	ıram		
ole Size		sing Size	Casing wei	ght/foot	Settin	g Depth	Sacks Ce	ment	Estimated TOC
7-1/2	13-3/8		48#		400'		400		,
2-1/4 -7/8	8-5/8		32# 17 & 20	24	4,600'		1200		
·//n	5-1/2		1 1/2-21						א א איחחא א
	1			J#F	12,600'		1300	2 stages	8,800' & 4,4
2 Describe the	e proposed pro	gram. If this applic	cation is to DE	EPEN or P	LUG BACK give	e the data on the pre			
Describe the ne. Describe rill 17-1/2" asing and co oproximate erforate De est well on	hole to 400' cement to suly 8,800' an evonian form	revention program, ' and set 13-3/8 urface. Drill 7-7 d from 6,500' to	cation is to DEI, if any. Use a 3"conductor 7/8" hole to o 4,400'. acid treatm surface fac	EPEN or P dditional si , cement 12,600' nent job v ilities an	LUG BACK give neets if necessa to surface. (+,-), set 5-1.	e the data on the proof ory. Drill out with 12 /2" casing and o	esent productive zon	ne and proposed stages to brin	new productive 8 578 surface g tops to
P Describe the one. Describe rill 17-1/2" asing and copproximate erforate Deest well on BOP - 11" I	hole to 400' cement to surely 8,800' and evonian form submersible Hydraulic Di	revention program, ' and set 13-3/8 urface. Drill 7-7 d from 6,500' to nation, perform e pump. Install	cation is to DE, if any. Use a 8"conductor 7/8" hole to 0 4,400'. acid treatm surface fac, Blind & Pipon Division have	EPEN or P dditional si , cement 12,600' ent job v ilities an	LUG BACK giveneets if necessar to surface. (+,-), set 5-1. v/ approximad flowlines.	ory. Drill out with 12 /2" casing and one stely 5,000 gallo	esent productive zon	ne and proposed of the stages to bring MAR 1 2 20 yes.	new productive Comparison of the comparison of
P Describe the one. Describe rill 17-1/2" asing and coproximate erforate Deest well on BOP - 11" I hereby certify the and that the owledge and bignature:	hole to 400' cement to surely 8,800' and submersible. Hydraulic Draw that the rules of the rule	revention program, ' and set 13-3/8 urface. Drill 7-7 d from 6,500' to nation, perform e pump. Install ual Ram (10M) of the Oil Conservator en above is true and	cation is to DE, if any. Use a 8"conductor 7/8" hole to 0 4,400'. acid treatm surface fac, Blind & Pipon Division have	EPEN or P dditional si , cement 12,600' nent job v ilities an oe been comp	LUG BACK giveneets if necessar to surface. (+,-), set 5-1. w/ approximad flowlines.	Drill out with 12 /2" casing and on the stelly 5,000 gallo Approved by:	esent productive zonesent productive zonesent productive zonesent productive zonesent zonesentzantzen zonesentzen	MAR 1 2 20 ATION DIV	new productive Section 103 CISION
2 Describe the one. Describe rill 17-1/2" asing and copproximate erforate Deest well on BOP - 11" I hereby certify the and that the owledge and beginature:	hole to 400' cement to surely 8,800' and submersible. Hydraulic Draw that the rules of the rule	revention program, ' and set 13-3/8 urface. Drill 7-7 Id from 6,500' to nation, perform e pump. Install ual Ram (10M) of the Oil Conservator ren above is true and	cation is to DE, if any. Use a B"conductor 7/8" hole to 0 4,400'. acid treatm surface fact, Blind & Piper on Division have d complete to the desired process of the complete to the complete t	EPEN or P dditional si , cement 12,600' nent job v ilities an De been comp	LUG BACK giveneets if necessar to surface. (+,-), set 5-1. w/ approximad flowlines.	Drill out with 12 /2" casing and on the stelly 5,000 gallo Approved by:	esent productive zonesent productive zonesent productive zonesent productive zonesent zonesentzantzen zonesentzen	MAR 1 2 20 ATION DIV	new productive Section 103 CISION
2 Describe the one. Describe the one. Describe trill 17-1/2" asing and copproximate erforate Deest well on BOP - 11" I hereby certify the and that the owledge and beginature:	hole to 400' cement to surely 8,800' and evonian form submersible. Hydraulic Down that the rules of the rule	revention program, ' and set 13-3/8 urface. Drill 7-7 id from 6,500' to nation, perform e pump. Install ual Ram (10M) of the Oil Conservator ren above is true an	cation is to DE, if any. Use a B"conductor 7/8" hole to 0 4,400'. acid treatm surface fact, Blind & Piper on Division have d complete to the desired process of the complete to the complete t	EPEN or P dditional si , cement 12,600' nent job v ilities an De been comp	LUG BACK giveneets if necessar to surface. (+,-), set 5-1. W approximate flowlines.	Drill out with 12 /2" casing and on the stelly 5,000 gallo Approved by: Title: OC DISTING Approval Date: Approval Date: Approved by:	esent productive zonesent productive zonesent productive zonesent productive zonesent with two common acid & additional	MAR 1 2 20 OBBS	new productive Section 103 CISION
2 Describe the one. Describe the one. Describe rill 17-1/2" asing and copproximate erforate Detect well on BOP - 11" I hereby certify the and that the owledge and beginature: Sprinted name: tile:	hole to 400' cement to surely 8,800' and evonian form submersible. Hydraulic Down that the rules of information givelief	revention program, ' and set 13-3/8 urface. Drill 7-7 Id from 6,500' to nation, perform e pump. Install ual Ram (10M) of the Oil Conservator ren above is true and	cation is to DE, if any. Use a 3"conductor 7/8" hole to 0 4,400'. acid treatm surface fac, Blind & Pipon Division have d complete to the d Plaisance tion & Production & Production & Production is to DE and DE an	EPEN or P dditional si , cement 12,600' nent job v ilities an been comp ne best of n	LUG BACK giveneets if necessar to surface. (+,-), set 5-1. W/ approximate of flowlines.	Drill out with 12 /2" casing and on the stelly 5,000 gallo Approved by:	esent productive zonesent productive zonesent productive zonesent productive zonesent with two common acid & additional	MAR 1 2 20 ATION DIV	new productive Section 103 CISION

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 86240

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NW 88210

Dedicated Acres

40

Joint or Infill

Consolidation Code

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 4 Copies

Form C-102

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

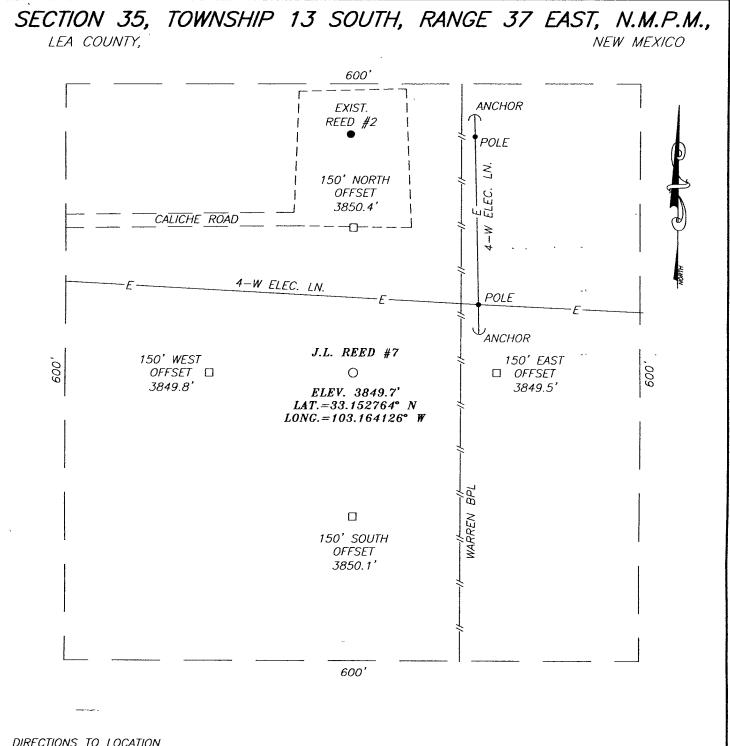
DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACREAGE DEDICA	ATION PLAT	□ AMENDED REPORT
API Number	Pool Code		Pool Name	
30-025-3880	3590	King	Devonian	`
Property Code	Proj	perty Name	`	Well Number
21142	J.L	. REED		7
OGRID No.	Onei	ator Name		Flavetion

PALADIN ENERGY CORPORATION 3850 164070 Surface Location UL or lot No. Section Township Lot Idn North/South line Range Feet from the Feet from the East/West line County Α 35 13-S 37-E 910 NORTH **EAST** 660 LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

ì			
			OPERATOR CERTIFICATION
		0 660.	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	GEODETIC COORDINATES NAD 27 NME		Dim Floring 3/4/08
	Y=785088.2 N X=857850.3 E		Signature Date AUII) PLAISANCE Printed Name
	LAT.=33.152764° N LONG.=103.164126° W		SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			FEBRUARY 25 2008 Date Surveyed ME LA Signature: & Seal of Professional Surveyor
			Certificate No. GARY EIDSON 12641 RONALD EIDSON 3239



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF MCDONALD ROAD AND DORAN ROAD, GO EAST ON MCDONALD ROAD APPROX. 0.8 MILES. TURN LEFT AND GO NORTH APPROX. 0.9 MILES. TURN RIGHT AND GO EAST APPROX. 0.1 MILE TO THE EXISTING REED #2 WELL PAD. THIS LOCATION IS APPROX. 250" FEET SOUTH.



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117

100	0	100	200 Feet
BHHH	Scale: 1	<i>"=100"</i>	

PALADIN ENERGY CORPORATION

J.L. REED #7 WELL

LOCATED 910 FEET FROM THE NORTH LINE

AND 660 FEET FROM THE EAST LINE OF SECTION 35,

TOWNSHIP 13 SOUTH THE REEL SECTION AS A SEC LEA COUNTY, NEW MEXICO.

Survey Date:	2/25/08		Sheet	1	of	1	Sheets
W.O. Number: 08.11.0231			By: LA	-	R	ev 1.	·N/A
Date: 2/29/08			081	1032	1	Scal	e:1"=100'

VICINITY MAP

						HVF	HOWE .						
	35	36	81	32	1	1144 T144 34	1144 35 1144	36 F⊡S		32	33	34 EAST	INDMILE AT 35
	2	1	6	5	1144	HITMIRE 🖁	144 5 5 41 7038789 7006		6	5	4	3	
	11	12	7 G	8 EM	9	1143 10	11	1143 12	7140	8 MURPHY	9 S CHAPEL	10	11
	14	R 36 E	3. 18	17	16	15	14		R 38 E E E POVELL	71 0 4 17	KDCh	15	14 88 14 88
	23	DUNCAN	T145	s SIMPS□N	5135 51	22	Т 13	S 4EIDEL	7140 	20	7140 21	22	53 . 40T
	26	25	30	29	J.L.	REED #	7	25	ਲ 36 ਬ	29	28	27	56 K 38 BB
	7132 G	36 CDONALD	31 MCD⊡N	ALD SA NOSAMIS	۳ ش ش	DDRAN 34 DDRAN	35 1617	% HEIDEL	0 31	32	33	34 MCDE	
100	CHAMBERS N	T130	L130 6 Z	5	4	3 POPE	داعو م د	L134 - HEIDEL	L137	5	4	3	L130 2
	11	, Z 12 - L 1333	EN.	8 ERPRISE	9	10	11 COLLINS	12	7	8	9	10	11 PEARS
Ş	14 HENNING	LON H 13' E1 HARBISC	EE 18	L129 17	16	15 J	6 14	13	18 HENNING	17 TON	16	15	L138
LHAMBER	53 SE LI38	24	PRA	IRIE'	VIEW DOVEY	E < IE W	T 14	\$ 24 DOVEY	19 DOVEY	20	21	55	85 53
	26 HESTER	ii } 25 %	5. 5. 30 ≅1	29	L127 28	∞	26	L127 25	30 FILLI		28 L92	L92 Lo BAKER	56 LS4
רוופ	N CO CO T CI16 T CI16	 36	31	32 L135	33	WIER L89 34	35	36	7513	32	33	34	35

SCALE: 1" = 2 MILES

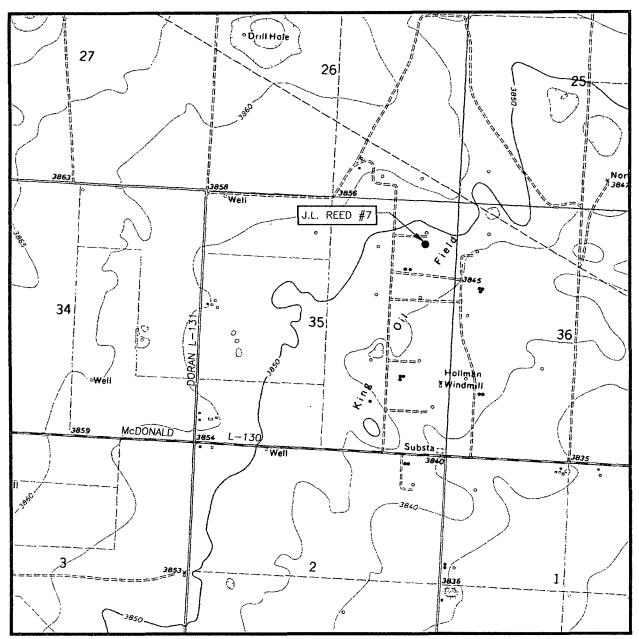
SEC. <u>35</u>	TWP. <u>18-S</u> RGE. <u>37-E</u>
SÜRVEY	N.M.P.M.
COUNTY	LEA STATE NEW MEXICO
DESCRIPTIO	ON <u>910' FNL & 660' FEL</u>
ELEVATION	3850'
OPERATOR.	PALADIN ENERGY CORPORATION
LEASE	J.L. REED



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO HOBBS, N.M. 88240
(505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: PRAIRIEVIEW, N.M. - 5'

SEC. 35 TWP. 13-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 910' FNL & 660' FEL

ELEVATION 3850'

PALADIN ENERGY

OPERATOR CORPORATION

LEASE J.L. REED

U.S.G.S. TOPOGRAPHIC MAP

PRAIRIEVIEW, N.M.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117