

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-063842
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 8116131NM

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 4	9. OGRID Number 181109
2. Name of Operator Cameron Oil & Gas, Inc.	10. Pool name or Wildcat Hare, San Andres, East	
3. Address of Operator PO Box 1455, Roswell, NM 88202-1455	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493 DR	
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type	Depth to Groundwater	Distance from nearest fresh water well
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cameron Oil & Gas, Inc. proposes to plug and abandon this well.
as follows:

- (1) Set a CIBP at 3400' and cap with 35' of cement to isolate perforations (3498-3526)
- (2) Set a 100' Class C cement plug at 2896' TAG
- (3) Set a 100' Class C cement plug at 253' TAG
- (4) Set a 105x plug at surface. Reclaim location as per C-103 rules. All plugs placed with 10 mud ladder fluid. See attached well bore diagrams.

100' Plug Class C cement @ 1350' to salt. Perforate
Squeeze 50' inside & 50' outside, TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE G. David Sweeney TITLE Operations Manager DATE 2/21/08

Type or print name G. David Sweeney E-mail address: Telephone No. 627-3284

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 14 2008

Conditions of Approval (if any):
THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

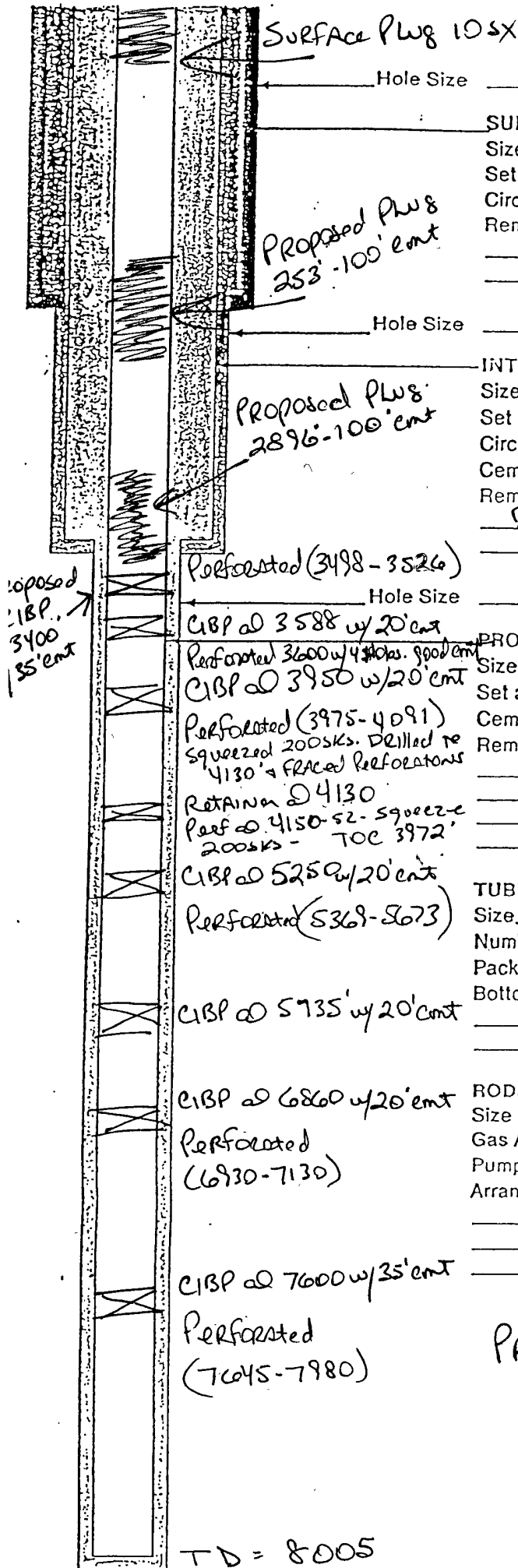
WELL BORE SKETCH

OPERATOR/LEASE/WELL CAMERON OIL & GAS INC State 4 well #1 DATE _____

UNIT M 2970' FSL + 990' FWL Sec 2, T. 21S, R. 37E Lea Co

FIELD/POOL Wildcat 1 Queen Oil

PLUG BACK DEPTH 3588 KB 3493 DF ELEVATION _____



SURFACE CASING:

Size 13 3/8 Weight 54.5 # Grade _____
Set at 253' with 240 Sacks Cement
Circulate TO SURFACE Sacks to Surface _____
Remarks: _____

INTERMEDIATE CASING:

Size 8 5/8 Weight 24 # Grade _____
Set at 2996' with 2500 Sacks Cement
Circulate _____ Sacks to Surface _____
Cement Top: Calculated _____ Temperature Survey 410'
Remarks: Perforated @ 400' And cement was
Brought to Surface

PRODUCTION CASING:

Size 5 1/2 Weight 17 # & 15.5 # Grade _____
Set at 800' with 550 Sacks Cement
Cement Top: Calculated _____ Temperature Survey 4690'
Remarks: _____

TUBING:

Size 2 3/8 Weight _____ Grade _____
Number of Joints _____ Set at _____
Packer Set at _____
Bottom Arrangement: _____

RODS:

Size _____ Number _____
Gas Anchor Set at _____
Pump Set at _____
Arrangement: _____

Proposed well Bore TO P.A

TD = 8005

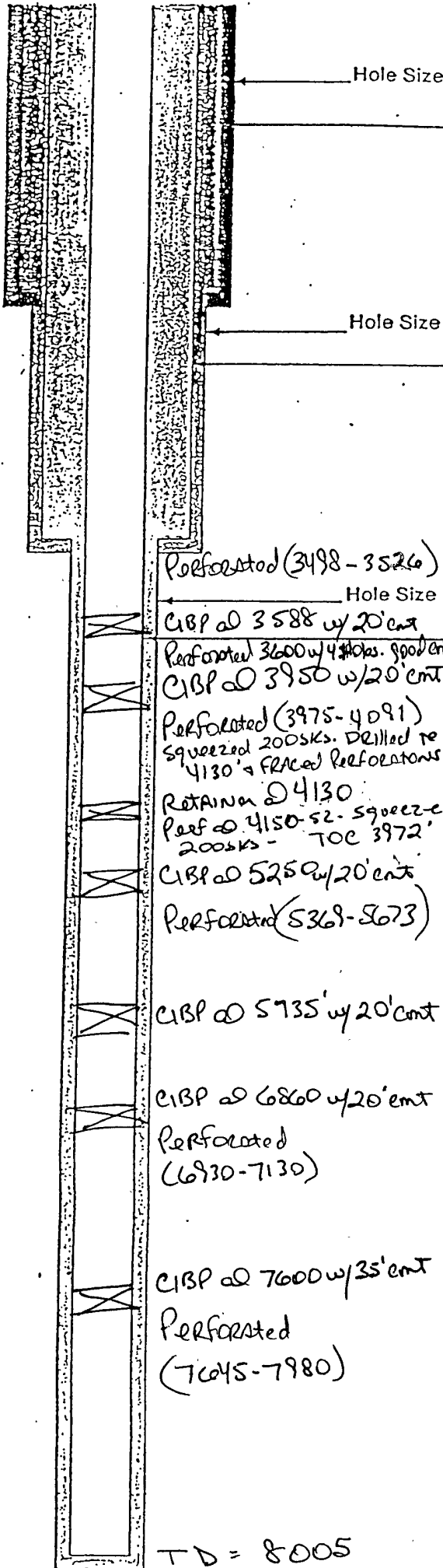
WELL BORE SKETCH

OPERATOR/LEASE/WELL CAMERON OIL & GAS INC State 4 well #1 DATE _____

UNIT M 2970' FSL + 990' FWL Sec 2, T. 21S, R. 37E Lea Co

FIELD/POOL Wildcat 1 Queen Oil

PLUG BACK DEPTH 3588 KB 3493 DF ELEVATION _____



Hole Size 17 1/4

SURFACES CASING:

Size 13 3/8 Weight 54.5# Grade _____
Set at 253' with 240 Sacks Cement
Circulate TO SURFACE Sacks to Surface
Remarks: _____

Hole Size 11

INTERMEDIATE CASING:

Size 8 5/8 Weight 24# Grade _____
Set at 2996 with 2500 Sacks Cement
Circulate _____ Sacks to Surface
Cement Top: Calculated _____ Temperature Survey 410'
Remarks: Perforated @ 400' And cement was
Brought to surface

Perforated (3498-3526)

Hole Size 7 7/8

CIBP @ 3588 w/ 20' cent

Perforated 3600 w/ 4# holes good

CIBP @ 3950 w/ 20' cent

Perforated (3975-4091)

Squeezed 200sks. Drilled to

4130' a Fraced Perforations

Retain @ 4130

Perf @ 4150-52. Squeezed

200sks - TOC 3972'

CIBP @ 5250 w/ 20' cent

Perforated (5368-5673)

CIBP @ 5735' w/ 20' cent

CIBP @ 6860 w/ 20' cent

Perforated

(6930-7130)

CIBP @ 7600 w/ 35' cent

Perforated

(7645-7980)

TD = 8005

PRODUCTION CASING:

Size 5 1/2 Weight 17# & 15.5# Grade _____
Set at 800 with 550 Sacks Cement
Cement Top: Calculated _____ Temperature Survey 4690
Remarks: _____

TUBING:

Size 2 3/8 Weight _____ Grade _____
Number of Joints _____ Set at _____
Packer Set at _____
Bottom Arrangement: _____

RODS:

Size _____ Number _____
Gas Anchor Set at _____
Pump Set at _____
Arrangement: _____

Current well Bore - Before P+A