

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

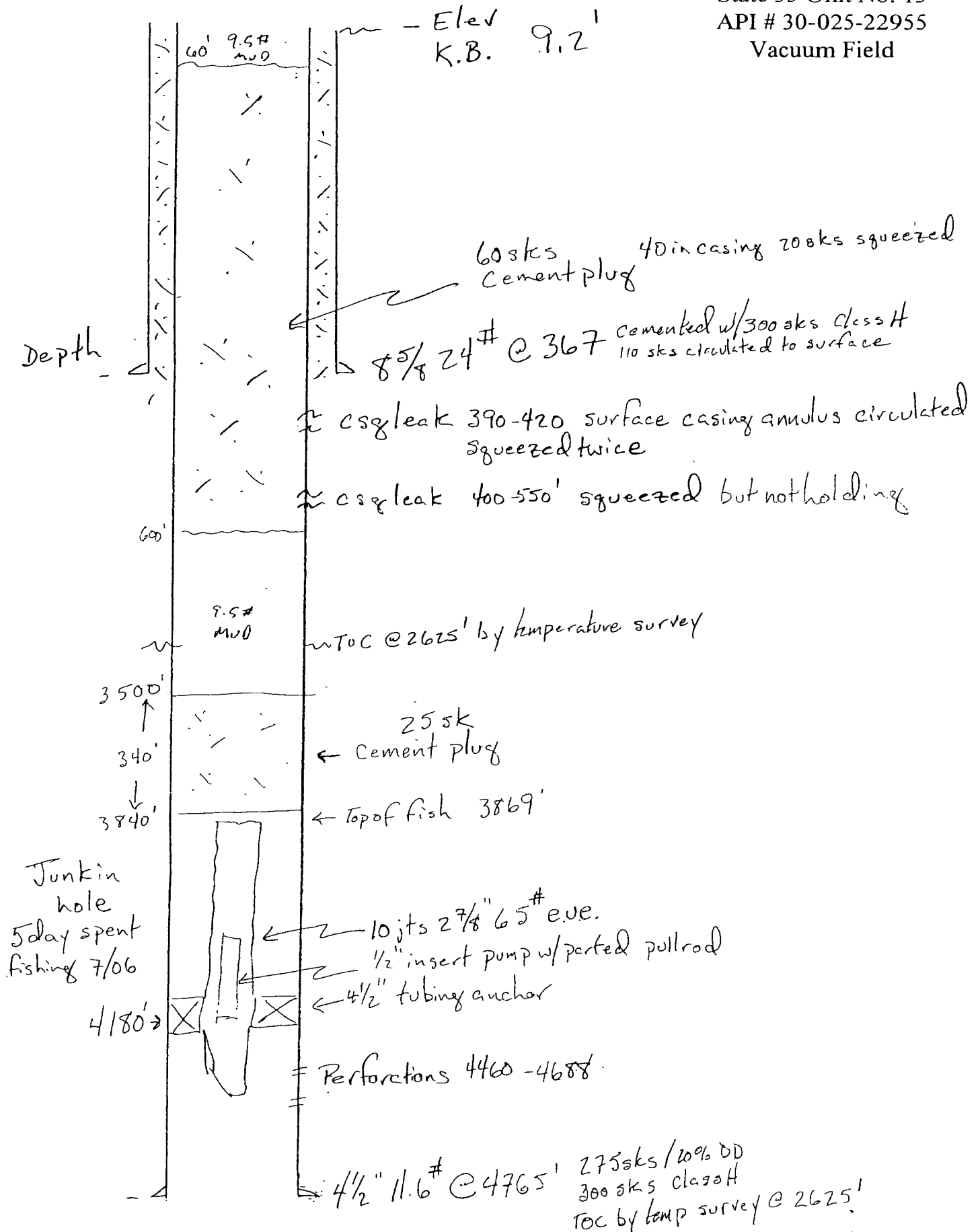
PROPOSED WELLBORE DIAGRAM

McGowan Working Partners Inc.

State 35 Unit No. 13

API # 30-025-22955

Vacuum Field



WFS 2/13/07
FEB 2007

McGowan Working Partners, Inc.

1837 Crane Ridge Drive
P.O. Box 55809
Jackson, Mississippi 39296-5809
Telephone AC 601/982-3444
Fax AC 601/982-4014

26 February 2008

RECEIVED

MAR 03 2008

HOBBS OCD

State of New Mexico
Oil Conservation Division
District I Office
1625 N. French Drive
Hobbs, NM 88240

Attention: Chris Williams

Re: Form C-103, Intent to P&A
State 35 Unit No. 13
Lease B-2317, Vacuum Field
Lea County, NM

Mr. Williams,

Enclosed please find in triplicate completed copies of Form C-103 and proposed wellbore diagram for the above listed well and field as a notice of intention to P&A. This well is currently an active producer but a little more than a year ago we lost some junk in the hole (see diagram) and after several unsuccessful attempts to retrieve we have been attempting to produce around the junk but have been not as successful as needed to economically operate this well therefore we have elected to P&A with your approval.

If any additional information is required, or you have any questions or concerns please feel free to contact me at (601) 982-3444 (voice), (601) 982-4014 (fax), or glenn@mcgowanwp.com (e-mail).

Respectfully,



Glenn D. Hepner
Regulatory Officer

GDH
Enclosures

✓ Btm plug CIBP @ 3880' w/35' cement on top.

BOS Plug 2772 100' or 25 SKS WHICHEVER GREATER,

(TOS Plug 1392 100' or 25 SKS WHICHEVER GREATER TAG.)
Perf & squeeze @ 1392' 50' inside 50' outside.

Squeeze LBRK @ 600' before plugging operations begin,

Perf & squeeze @ 367' 50' inside 50' outside surface shoe,

✓ 60' or 10 SKS plug @ surface.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Rustler 1530' ^{Southeastern New Mexico} ~~(+2492)~~

Northwestern New Mexico

T. Anhy	T. Canyön	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1392	1392	Surface sands and redbeds				
1392	2772	1380	Salt				
2772	3013	241	Anhydrite				
3013	3140	127	Anhydrite & lime streaks				
3140	3373	233	Anhydrite				
3373	3638	265	Anhydrite & lime				
3638	4760	1122	Lime				

Handwritten notes:

- A large 'X' is drawn over the bottom left of the table.
- Next to the 'X': *Vacuum Field well will need Salt plugs*
- On the right side: *INFO DATED 4-11-69 msb*