Submit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30 025 22955	March 4, 2004		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE 2 6. State Oil & Ga	X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1101 07	505	B-2317	is Lease No.		
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ALS TO DRILL OR TO TREAM OR PET	ĨŎġŖĄĊŔŢĹŎŔĄ ŖŔŚŴġĦ ĹĹ	State 35 Unit 8. Well Number	-		
1. Type of Well: Oil Well X Gas Well Oth	ner MAR 03	3 2008	13	-		
2. Name of Operator	11000		9. OGRID Numb	per		
McGowan Working Partners, Inc. 3. Address of Operator		SUCD	220397 10. Pool name or	Wildcat		
P.O. Box 55809, Jackson MS 39296	-5809		Vacuum – Greyb			
4. Well Location						
Unit Letter <u>E</u> :	2310_feet from theNor	th line and	feet from	the <u>West</u> line		
Section 35	Township 17S			County Lea		
	11. Elevation <i>(Show whether DR,</i> 4029' GL	,				
Pit or Below-grade Tank Application (For p Pit Location: ULSectTwp				earest fresh water well		
Distance from nearest surface water						
feet from theline and		· · · · · · · · · · · · · · · · ·	,			
NOTICE OF INT PERFORM REMEDIAL WORK		SUB: REMEDIAL WORK	SEQUENT RE			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ABANDONMENT ASING TEST AND			
			ical Integrity Teat			
OTHER: 13. Describe proposed or completed oper	ations (Clearly state all pertinent details	OTHER: Mechan		e of starting any proposed work)		
	npletions: Attach wellbore diagram of pro			e of starting any proposed work).		
leak above 600'. 3. Fill casi water from 600' to 60', fill ca above ground level, weld on		00'. 4. Pump 60 sad g 4' below surface, Sufficient	cks Class C cement weld ¹ /2" steel plate	, pick up and isolate casing followed by 1 barrel on top with 4.0" pipe 4.0" $f \in S \longrightarrow P \in 3$.		
I hereby certify that the information al grade tank has been/will be constructed or cl						
SIGNATURE	III T	TTLE <u>Regulato</u>	ry Officer	DATE_ <u>02/26/08</u>		
Type or print name Glenn Hepner	E-mail address: gleni					
(This space for State use)	se review change	on Pg3 t	letter from	McGowan to OCP		
APPPROVED BY	TITLE		·····	_DATE		
BEt	OIL CONSERVATION DIVISION MU NOTIFIED 24 HOURS PRIOR TO THE INNING OF PLUGGING OPERATION	Ξ				

PROPOSED WELLBORE DIAGRAM

McGowan Working Partners Inc. State 35 Unit No. 13 API # 30-025-22955 Vacuum Field



McGowan Working Partners, Inc.

1837 Crane Ridge Drive P.O. Box 55809 Jackson, Mississippi 39296-5809 Telephone AC 601/982-3444 Fax AC 601/982-4014

26 February 2008

RECEIVED

MAR 0.3 2008 HOBBS OCD

State of New Mexico Oil Conservation Division District I Office 1625 N. French Drive Hobbs, NM 88240

Attention: Chris Williams

Re: Form C-103, Intent to P&A State 35 Unit No. 13 Lease B-2317, Vacuum Field Lea County, NM

Mr. Williams,

Enclosed please find in triplicate completed copies of Form C-103 and proposed wellbore diagram for the above listed well and field as a notice of intention to P&A. This well is currently an active producer but a little more then a year ago we lost some junk in the hole (see diagram) and after several unsuccessful attempts to retrieve we have been attempting to produce around the junk but have been not as successful as needed to economically operate this well therefore we have elected to P&A with your approval.

If any additional information is required, or you have any questions or concerns please feel free to contact me at (601) 982-3444 (voice), (601) 982-4014 (fax), or <u>glenn@mcgowanwp.com</u> (e-mail).

Respectfully. Glenn D. Hepner ρ/μ_{q} CIBP@ 3560' $\omega/35a$ Regulatory Officer to top. 100' on 25 5KS WHICKEVER GREATER, BOS Plug GDH 9 1392 100' on 25 5x5 WHICHEVER CREMTOR Equise @ 1392' 50 maide 50'outside. Enclosures OpeRATIONS begIN Squeeze LEAK @ 600' before pluggins Squeeze @ 367' 50'inside 50'outside suife 60 ' M 10 5KS plug @ sarfice, Page 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. . .

Т.	Rustler 1530' (+249	2 5	New Mexico		Northwestem	Ne	w Mexico
				Т	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	т.	Strawn	T .	Kirtland-Fruitland	Т.	Penn. "C"
в.	Salt 2845' (+117	Ţ	Atoka	. T.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates 2845' (+117	H	Miss	. T.	Cliff House	T.	Leadville
т.	7 Rivers	T .	Devenion	Υ	Manafaa	T	Madian
т.	Queen3745 (+277	J _{T.}	Silurian	. т.	Point Lookout	Т.	Elbert
Т.		_ L.				1.	MCLTACKEN
Т.	San Andres 4460' (-445	<u>h</u> .	Simpson	. Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	т.	. McKee	. Ba	se Greenhorn	T.	Granite
т.	Paddock	Т.	Ellenburger	т.	Dakota	т.	
т.	Blinebry	. т.	Gr. Wash	т.	Morrison	т.	
					Todilto		
т.	Drinkard	Τ.	Delaware Sand	т.	Entrada	т.	
т.	Abo	т.	Bone Springs	- T.	Wingate	Т.	
т.	Wolfcamp	т.		. T.	Chinle	Т.	
т.	Penn	. Т.		- T .	Permian	Т.	
т	Cisco (Bough C)	Т.		. Ť.	Penn. ''A''	T.	

FORMATION RECORD (Attach additional sheets if necessary)

- -

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1 39 2	1392	Surface sands and redbeds				
1392	2772	1380	Salt 🧲				
277 2	3013	241	Anhydrite	\mathbf{i}			
3013	3140	127	Anhydrite & lime streaks				
3140	3373	233	Anhydrite				
3373	3638	265	Anhydrite & lime)		
3638	4760	1122	Lime				
		X	JACUUM Field WELL will Me Salt Plu Salt Plu	ed of			JATED -69 4-11-69 Wills