

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

MAR 04 2008 Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

03-025-31888

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

32443 VD 7660

7. Lease Name or Unit Agreement Name

Redhawk "32" State

8. Well Number

1

9. OGRID Number

149538

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Asner Enterprises

3. Address of Operator

12808 Lorien Way Oklahoma City, OK 73170

4. Well Location

Unit Letter L : 1980 feet from the S line and 810 feet from the W lineSection 32 Township 19S Range 34E NMPM County Leq

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-10 RIH to 10050 with guage ring - set CIBP - POH, Dump 35 ft of cement on top

1-14 RIH and circulate plugging mud

1-15 RIH and spot 30 sacks @ 8315 ft - PUH 5288 ft spot 30 sacks - POH - WOC - RIH and tag @ 5124 ft

1-17 RIH to 4650 ft - spot 25 sacks - POH - WOC - RIH and tag at 4481 ft

1-18 RIH to 3228 ft spot 25 sacks WOC

1-19 RIH and spot 30 sacks @ 1832 ft RIH and tag at 1547 ft RIH and perf at 575 ft

1-21 RIH with packer - pump 40 sacks at 575 ft

1-21 POH - WOC - RIH and tag at 413 ft - POH - RIH and perf at 60 ft - circulate 30 sacks to surface cutoff wellhead cutoff anchors install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kelly Jones

TITLE

Agent

DATE

2-27-08

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

MAR 14 2008

Conditions of Approval (if any):

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnr.state.nm.us ocd.