

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-38386
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. }
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 38
2. Name of Operator ConocoPhillips Company		8. Well No 029
3 Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406		9 Pool name or Wildcat VACUUM; GLORIETA
4. Well Location Unit Letter N 969 Feet From The SOUTH Line and 2477 Feet From The WEST Line Section 29 Township 17S Range 35E NMPM LEA County _____		
10. Date Spudded 05/14/2007	11 Date T.D. Reached 05/26/2007	12. Date Compl (Ready to Prod.) 05/28/2007
13 Elevations (DF& RKB, RT, GR, etc) 3970 GR		14. Elev. Casinghead
15. Total Depth 6335'	16 Plug Back T.D. 6320'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By		Rotary Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GLORIETA		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run HRLA, SGTE, TDL, BCS		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13-3/8" H-40	48#	40'
8-5/8" J-55	24#	1597'
5-1/2" J-55	15.5#	6321'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	DEPTH SET
		2-7/8"
26. Perforation record (interval, size, and number) 6109' - 6144' 2spf; 70 balls		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		6109' - 6144'
		AMOUNT AND KIND MATERIAL USED
		250 gls 20% acid & 35 bbls 2%
		KCL; 25 gls acid w/140 balls
28. PRODUCTION		
Date First Production 08/06/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod or Shut-in) PRODUCING		
Date of Test 07/23/2007	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 0
Water - Bbl 155	Gas - Oil Ratio 1	
Flow Tubing Press. 70	Casing Pressure 36	Calculated 24-Hour Rate
Oil - Bbl 8	Gas - MCF 0	Water - Bbl 155
Oil Gravity - API - (Corr.) 39		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALES		Test Witnessed By
30. List Attachments Deviation Report, Rotary Sidewall Core Analysis Report, logs, C104, C105, C116		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name Gay Thomas
Title Regulatory Technician		Date 11/08/2007
E-mail Address Gay.Thomas@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1563	T. Canyon	T. Ojo Alamo	T. Penn "B".
T. Salt 1679	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2687	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2874	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3165	T. Devonian	T. Menefee	T. Madison
T. Queen 3733	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4092	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4464	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5976	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6106	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

VACUUM GLORIETA EAST UNIT 038-29

District PERMIAN	Field Name VACUUM	API / UWI 3002538386	County LEA	State/Province NEW MEXICO
Original Spud Date 5/14/2007	Surface Legal Location SEC:29,TWN:17S,RNG:35E	E/W Dist (ft) 2,477.00	E/W Ref FWL	N/S Dist (ft) 969.00
				N/S Ref FSL

Well Config: VERTICAL - Original Hole, 11/8/2007 7:02:18 AM

ftKB (MD)	Schematic - Actual	Schematic - Proposed
1	2-1, Polished Rod, 1 1/2, 1, 26.0	
10	2-2, Fiberglass Sucker Rod - Subs, 1,230, 27, 24.0	
27	1-1, Casing Joints, 13 3/8, 12.715, 12, 28.0	
40	2-1, Casing Joints, 8 5/8, 8.097, 12, 1,539.3	
51	2-2, Float Collar, 8 5/8, 8.097, 1,551, 1.3	
1,513	2-3, Casing Joints, 8 5/8, 8.097, 1,553, 43.3	
1,545	2-4, Guide Shoe, 8 5/8, 1,596, 1 0	
1,553	2-3, Fiberglass Sucker Rod, 1,230, 51, 3,525.0	
1,589	1-1, Tubing, 2 7/8, 2.441, 10, 5,899.2	
1,597	2-4, Sucker Rod, 1, 3,576, 1,925.0	
1,610	2-5, Stabilizer, 7/8, 5,501, 2.0	
1,612	2-6, Sinker Bar - 7/8 pin, 1 1/2, 5,503, 100.0	
5,473	2-7, Stabilizer, 7/8, 5,603, 2.0	
5,503	2-8, Sinker Bar - 7/8 pin, 1 1/2, 5,605, 100.0	
5,605	2-9, Stabilizer, 7/8, 5,705, 2 0	
5,705	2-10, Sinker Bar - 7/8 pin, 1 1/2, 5,707, 100.0	
5,807	2-11, Stabilizer, 7/8, 5,807, 2.0	
5,885	2-12, Sinker Bar - 7/8 pin, 1 1/2, 5,809, 100.0	
5,911	3-1, Casing Joints, 5 1/2, 4 950, 12, 5,873.0	
5,930	2-13, Stabilizer, 7/8, 5,909, 2.0	
5,985	1-2, Tubing - marker sub, 2 7/8, 2,441, 5,909, 8.1	
6,013	3-2, MARKER JOINT, 5 1/2, 4.950, 5,885, 45.3	
6,016	1-3, Tubing, 2 7/8, 2.441, 5,917, 64.7	
6,043	2-14, Sinker Bar - 7/8 pin, 1 1/2, 5,911, 100 0	
6,070	1-4, Anchor/catcher, 4.900, 2.441, 5,982, 2.8	
6,095	2-15, Stabilizer, 7/8, 6,011, 2.0	
6,109	1-5, Tubing, 2 7/8, 2.441, 5,985, 97.0	
6,115	2-16, Sinker Bar - 7/8 pin, 1 1/2, 6,013, 100.0	
6,122	1-6, Endur blast jts, 2 7/8, 2.441, 6,082, 62.8	
6,145	2-17, Stabilizer, 7/8, 6,113, 2.0	
6,147	2-18, Shear Coupling - 33K, 7/8, 6,115, 0.5	
6,159	Perforated, 6,109-6,144, 7/6/2007	
6,198	2-19, Rod Insert Pump, 2, 6,116, 30.0	
6,215	1-7, Landing Collar, 2 7/8, 2 280, 6,145, 1.1	
6,276	2-20, Strainer Nipple, 1 1/4, 6,146, 1.0	
6,320	3-3, Casing Joints, 5 1/2, 4.950, 5,930, 345.1	
6,334	3-4, Float Collar, 5 1/2, 6,275, 1.2	
	3-5, SHOE JOINT, 5 1/2, 4.950, 6,277, 43.1	
	3-6, Float Shoe, 5 1/2, 6,320, 1.4	