<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

Pbotkin@usaonline.net

Phone:

432-684-9696 x 216

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007

1301 W. Grand Avenue, Artesia, NM 88210   District III   Oil Conserva   1000 Rio Brazos Rd., Aztec, NM 87410   1220 South S   1220 S. St. Francis Dr., Santa Fe, NM 87505   Santa Fe, 1						. Francis D				Submit	to Ap <sub>l</sub>	·	ate Distri	5 Copie
	I.	~		R ALL	OWABLE		ГНО	RIZAT	ION T	го тр	L RANS			KEPUK.
<sup>1</sup> Operator n				**				<sup>2</sup> OGRI		oer ···				
B C Operation P O Box 508								3 D	C 1311		60825			~~~
Midland, TX		•	*	, .				3 Reasor	i tor Fil N		e/ Effe	ctive L	Pate"	
<sup>4</sup> API Number								/	Pool Code					
<sup>7</sup> Property C		8 Prop	perty Nan	ne				<sup>9</sup> Well Number						
3 <i>b</i>	548				Lonecat I	Tederal						1		
	rface Lo		<b>D</b>	LT -4 TA-	E	Tax 41 10 41	<b>.</b>	15.46		T				
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		ole Location		l	. 000	South		1700		VV C.	<u> </u>	.	Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from	n the	East/We	st line	T	Count	v
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12 Lse Code	13 Produc	ing Method	<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effe	ctive D	ate	17 C-1	129 Fv	piration	Data
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OGRID					and A									,
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	THE STATE OF	1,500		1/07/							1		TV SEA	
TX7 XX7 N		1.00	<b>4</b> 2526	160										
21 Spud Da		etion Data <sup>22</sup> Ready			<sup>23</sup> TD	<sup>24</sup> PBTI		25 m	rforatio			26	IC MC	
7/24/07	ite	11/7/0	l l			8827'	,		rioratio 3' – 861			- Di	IC, MC	
27 He	ole Size		<sup>28</sup> Casing	& Tubir	g Size	<sup>29</sup> De	pth Se				30 Sac	ks Car	nant	
			<sup>28</sup> Casing & Tubing Size								30 Sacks Cement			
17	7 ½"			13 3/8"	٠.	1217' 1125								
12	2 1/4"			8 5/8"		4557' 2650				*, **				
12 /4						T.								
7 7/8"		Ì	5 ½"			88	865'					730		
													•	
		1							-					
V. Well	Test Dat	 ta							l					***************************************
31 Date New		<sup>2</sup> Gas Delive	ry Date	33 7	Test Date	<sup>34</sup> Test	Lengt	h	35 Tbg.	. Pressui	re T	<sup>36</sup> C	sg. Press	ure
11/8/07				1	1/14/07		hrs						- <b>B</b>	
<sup>37</sup> Choke Si	ze ze	. <sup>38</sup> Oil		.39	-Water	40.6	Gas		. 1 "			41 7	est Meth	
		73			218	tst					1		Pumping	
<sup>42</sup> I hereby cert	i6. 45-2-2	- mula C-1	Oil C		\			OF 635	TOTAL	DIO:			. 0	
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complete to the	rbest of m	y knowledge	e and belie	ef.	is true und						۲,			
Signature: Lambolein						Approved by: (puis Williams								
Printed name:														
	Pam I	Botkin				OC DISTRICT SUPERVISOR/GENERAL MANAGER								
Title:						Approval Date: MAD 1 4 2000								
	Engineering Tech E-mail Address:					MAR 7 4 2008								

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12 Lse Code

Producing Method

Date

Code P

State of New Mexico Energy, Minerals & Natural Resources

<sup>16</sup> C-129 Effective Date

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

17 C-129 Expiration Date

Form C-104

Revised Feb. 26, 2007

1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505				AMENDED REPORT		
	I.	REQ	JEST FO	OR ALL	OWABLE	AND AUTHO	RIZATION	TO TRANSP	PORT		
Operator name and Address							<sup>2</sup> OGRID Number				
B C Operating Inc							160825				
P O Box 50820							<sup>3</sup> Reason for Filing Code/ Effective Date				
Midland, TX	79710							NW AG	1/23/08		
<sup>4</sup> API Number <sup>5</sup> Pool Name							<sup>6</sup> Pool Code				
30 - 025-3	8447	Tri	este Traw l	Delaware '	West						
<sup>7</sup> Property Code <sup>8</sup> Property Name								<sup>9</sup> Well Number			
					Lonecat Federal			1			
II. 10 Su	rface Lo	cation						4			
Ul or lot no	Section	Townsh	p Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
N	20	23S	32E		660	South	1980	West	Lea		
11 Bo	ttom Ho	ole Loca	tion								
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

15 C-129 Permit Number

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W		
036785	DCP Midstream, LP	G		
	5718 Westheimer Houston, TX 77057	All the street of the street o		
	RECEIVED			
	JAN 2 5 2008			
	HOBB2 OCD			

IV. Well Completion Data

Spud Date 22 Ready Date 7/24/07 11/7/07		<sup>24</sup> PBTD 8827'	<sup>25</sup> Perforations 8373' – 8610'	<sup>26</sup> DHC, MC		
<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
1	3 3/8"	1217'		1125		
	8 5/8"	4557'		2650		
	5 ½"			730		
				1744		
	;		13 3/8" 1217' 8 5/8" 4557' 5 ½" 8865'	13 3/8" 1217'  8 5/8" 4557'  5 ½" 8865'		

V. Well Test Data

31 Date New Oil	<sup>32</sup> Gas Delivery Date 1/23/08	<sup>33</sup> Test Date 1/23/08	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure			
37 Choke Size	xe Size 38 Oil 39 Water		<sup>40</sup> Gas 28		<sup>41</sup> Test Method Tester			
been complied with a complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION  Approved by:  Approved by:  Approved by:					
	am Botkin		OC DISTRICT SUPERVISOR/GENERAL MANAGER					
Title: Engine	eering Tech		Approval Date: MAR 1 4 2008					
E-mail Address:			111/ 11					
<u>Pb</u>	otkin@usaonline.net							
Date:	Phone: 432-6	84-9696 x 216						