SUNDRY Do not use ti abandoned w	DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN NOTICES AND REPORTS ² his form for proposals to drill o ell. Use Form 3160-3 (APD) for	T GN-WELLS T to re-enteran Such nonsear Such nonsear D	FORM APPROVED OM B No. 10040137 Expires: March 31, 2007 5. Lease Serial No. NM 99048 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N	
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well Oil Well Gas Well			8. Well Name and No.	
2. Name of Operator CAZA OPERATION, LLC (OGRID NO 249099)			MUD SLIDE SLIM 15 FED # 1 9. API Well No.	
3u. Address 3b. Phone No. (include area code) 200 N. LORAINE ST, STE 1550, MIDLAND, TX 79701 432 682 7424			30 025 38469 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M., or Survey Description) 1980 FNL & 1980 FWL, SEC 15, T20S, R34E, LEA COUNTY, NEW MEXICO			LAGUNA VALLEY MORROW 11. County or Parish, State LEA COUNTY, NEW MEXICO	tate
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent			Other	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MEIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CAZA OPERATING, LLC REQUEST PERMISSION TO CHAGE THE APPROVED PLAN OF TESTING THE BOPE AND CASING AFTER SETTING 13 38 INCH SURFACE CASING TO 4000 PSI WITH A 3RD PARTY TO TESTING WITH RIG EQUIPMENT TO 1500 PSI. THE SURFACE CASING HEAD IS RATED TO 3000 PSI WP AND THE 13 3/8"54.5# J-55 CASING BURST IS RATED TO 2730 PSI @ 100%. 70% OF THE SURFACE CASING BURST IS ± 1200 FSI. THIS SHOULD BE MORE THAN SUFFICENT TO DRILL THE INTERMEDIATE PORTION OF HOLE. UPON SETTING THE 9 5/8" INTERMEDIATE CASING @ ± 5500 FT A THIRD PARTY TEST WILL BE PERFORMED ON THE BOPE/TO A MAXIMUM PRESURE OF 5000 PSI USING A TEST PLUG. THE 9 5/8 INCH CASING WILL BE TESTED TO 3000 PSI WITH THE PRESSURE HELD FOR 30 MINUTES.				
14. Increase centry that the lore Name (Printed/Typed) RICHARD L. W		Title OPERATIONS MA	INAGER	
Signature Kinhand	L. Wight	Date	01/11/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
	OC DISTRICT SUPER attached. Approval of this notice does not warn l or equitable title to those rights in the subject o conduct operations thereon.	antor		M
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a crime for an ent statements or representations as to anymati	y person knowingly and willfu er within its jurisdiction.	lly to make to anyrdepartment or agency of the U	nitedR

(Instructions on page 2)

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