District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144
June 1, 2004
or drilling and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator: Nearburg Producing Co. Telephone: 432-686-8235 emailaddress		
Address: _3300 N. A Street, bldg 2 ste 120 Midland, TX 79705		
Facility or well name: Raptor 11 State #1 API #: 30-025-36902	U/L or Qtr/Qtr _F Sec11 T 19S	ı
County: Lea Latitude	Longitude	NAD: 1927 🗌 1983 🗍
Surface Owner: Federal State Private Indian		
Pit Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness12_mil Clay [
Pit Volume bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) x
	130 140 3 110	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) x
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
		(0 points) x
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) India	description of remedial action taken including
your are burying in place) onsite offsite. If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No X Yes I If yes, show depth below ground surface ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Close according to General Pit Guidelines See Attachment for Further Information.		
UNDERLINER SAMPLES KEQUIRED W		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date: _2/19/08		
Printed Name/Title_Dusty Wilson, Field Manager Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise entanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
Approval:		
Printed Name/Title	Signature NIVID ONIMENTAL ENGI	NFFR Date: 3.12.08
Printed Name/TitleSignature_NVIRONMENTAL_ENGINEERDate: 3.12.08		

P.O. Box 310 Hobbs, NM 88241-0310

Reserve Pit Remediation

SURFACE PIT CLOSURE PLAN

PIT PARAMETERS

COMPANY: Nearburg Producing Co.

WELL SITE: Raptor 11 State #1

LEGAL DESCRIPTION: Sec 11 T19s R34e, Unit F

Lea co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 120' X 120' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1800 yards. The burial cell is to be excavated and lined with a minimum 12 mil membrane that complies with ASTM Standards: D-5747, D-5199, D-5994, and D-4833. The cuttings will be loaded as to allow for > 36" freeboard to ground level. After the cuttings are loaded the 12 mil liner will be folded over the top, and a 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the

edge of the burial cell. This cap will be constructed as to slope and allow for water runoff from burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

After the drilling solids are buried, the natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

LOCATION DIAGRAM

Nearburg Producing Co., Raptor 11 State #1 API #30-025-36902 V-DOOR EAST

