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MAR 1 1 2008 Form C-103 Submit 2 Copies To Appropriate District ate of New Mexico Office October 25, 2007 District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-025-36015 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 1301 W Grand Ave., Artesia. NM 88210 1220 South St. Francis Dr STATE 🔀 District III FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM VO - 63627. Lease Name or Unit Agreement Name 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Flat Too BBF St. Com PROPOSALS.) 1 Type of Well Oil Well Gas Well V Other PA 9 OGRID Number 2 Name of Operator 025575 Yates Petroleum Corporation 10. Pool name or Wildcat 3. Address of Operator Morten Mississippian 105 S. 4th Street, Artesia, NM 88210 4 Well Location : 990 feet from the V line and 990 feet from the W line Unit Letter 1 Township 155 Range 35E NMPM Les County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK □ П P AND A П **CHANGE PLANS** \Box COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING/CEMENT JOB \Box MULTIPLE COMPL PULL OR ALTER CASING OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the See attached - Lat: 33°3'3"N - Lon 103°27'8"W OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. E-MAIL PHONES 7 SIGNATURE min 5 Tellis TYPE OR PRINT NAME For State Use Only

COMPLIANCE OFFICER

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