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Submit 2 Copies To Appropriate District State o	f New MARc 1 2008	Form C-103
Office District I 1675 N. French Dr. Hohbs NM 88240 Energy, Minerals and Resources October 25, 2007 WELL API NO.		
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSER	VATION DIVISION	30-035-37652 5 Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE X FEE
1000 Rto Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		VA-2362
SUNDRY NOTICES AND REPORTS ON WELLS		7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Hoyt State Unit
1. Type of Well: Oil Well Gas Well Q Other PA		8 Well Number 44
2. Name of Operator		9 OGRID Number 025575
Yates Petroleum Corporation 3. Address of Operator	4	10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 8	8210	Wildcat
4. Well Location		
Unit Letter N . 990 feet from the S line and 1980 feet from the line		
Section 17 Township 105 Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
see attached Lat: 30°26'33"N - Lon: 103°23'5" W		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15:9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE made (LERAL)	TITLE Environmental R	
TYPE OR PRINT NAME PHONE 575 - 748 - 1471		
For State Use Only YWoley January		
ADDROVED DV.		
Co	OMPLIANCE OFFICER	3712/2008