

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05414

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

7. Lease Name or Unit Agreement Name

LOVINGTON PADDOCK UNIT

8. Well Number 55

9. OGRID Number 241333

10. Pool name or Wildcat

PADDOCK

4. Well Location

Unit Letter G: 1879 feet from the NORTH line and 2248 feet from the EAST line

Section 6

Township

17-S

Range

37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER INTENT TO REPAIR TOP JOINT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE TOP JOINT ON THIS WELL. PKR IS ALREADY SET 145' FROM TOP OF OPEN HOLE. WILL NEED AN EXCEPTION TO PLACE PKR AT OR NEAR THE CURRENT SETTING & TRY NOT TO GO OVER 31' FROM THE CURRENT SETTING. THE INTENDED PROCEDURE IS ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 03-13-2008

Type or print name Denise Pinkerton

E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams

DISTRICT SUPERVISOR/GENERAL MANAGER

MAR 18 2008

Conditions of Approval (if any):

RECEIVED

MAR 17 2008

HOBBS OCD

LPU #55

1. Do JSA taking into account well Location, well pressure, and condition of top joint around tubing slips.
2. MIRU pulling unit.
3. Well has 175 psi on tubing. Kill well w/ 10# Brine. Top jt. 2 3/8" IPC around tubing slips is bad and needs replacing.
4. PU spear for 2 3/8" IPC tubing and stab in top jt.
5. Pick up and release AD-1 pkr and pull 3 or 4 jts and lay down after installing BOP
6. Install new 2 3/8" jts and 2 3/8" subs.
7. Set AD-1 pkr @ 5975 or as close as we can to this current depth. Current setting is 145' above open hole. (6120 – 6271)
8. Circulate Packer fluid, ND BOP
9. Flange up wellhead & pressure up on csg 500 psi. Run 30 min chart for NMOCD. Notify Sylvia Dickey to witness test (370-3188)
10. Return to injection.
11. If packer does not hold, will proceed with the follow procedure:
12. TOH Scanning tubing
13. TIH Hydrotesting w/ Arrowset 1X Pkr 10K, IPC tubing, and required subs to stay as close to current setting of 5975'.
14. If we loose considerable amount of tubing during scanning, will go in w/ Arrowset 1X Pkr, and workstring to set packer w/ pump out plug and set as close to current setting of 5975'.
15. Pretest Packer to 500 psi
16. Circulate Packer fluid , lay down workstring.
17. ND BOP and Nipple up well head with B1 – 3000# flange, 2" full opening valve and Gage.
18. Chart and Test to 500 psi for the NMOCD for T/A status. Contact Sylvia Dickey to witness test (370-3188)
19. Rig Down, clean location.
20. Will get WBS # and approval from partners for replacement of tubing to continue with work at a later date.

Open Hole: 6120 – 6271

PBTD: 6271

TD: 6271