

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-06830 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | | |
|---|------------------|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | 7. Lease Name or Unit Agreement Name J.N. CARSON 'A' |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 8. Well Number 1 | |
| 2. Name of Operator CHEVRON U.S.A. INC. | | 9. OGRID Number 4323 |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | | 10. Pool name or Wildcat PENROSE SKELLY GRAYBURG |
| 4. Well Location Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 28 Township 21-S Range 37-E NMPM County LEA | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DEEPEN IN GRAYBURG & STIMULATE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-24-08: MIRU. REL TAC.
01-25-08: FLOW TO FRAC TANK.
01-28-08: TIH W/TBG & TAG FILL @ 3848. C/O FILL & DRILL NEW HOLE @ 3867. DRILL TO 3925.
01-30-08: TIH W/BIT TO SPOT ACID @ 3920. SPOT 1000 GALS ACID. TIH W/PKR & SET @ 3510'. PMP 4000 GALS ACID @ 5 BPM.
01-31-08: TIH W/SWAB. PMP 55 GALS RE-4777 SCALE SLUG.
02-01-08: REL PKR. TIH W/111 JTS 2 7/8" TBG, TAC, & SN. SET TAC.
02-04-08: TIH W/GAS ANCHOR, PUMP & RODS. FINAL REPORT

RECEIVED

FEB 13 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 02-12-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 18 2008
Conditions of Approval (if any):