Submit 3 Copies 10 Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-06886
11.100210	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 87410	STATE FEE 🔀
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CENTRAL DRINKARD UNIT
PROPOSALS)	
1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number 164
2. Name of Operator	9. OGRID Number 4323
CHEVRON U.S.A. INC.	3. Colds Number 1323
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	DRINKARD
4. Well Location	/
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line	
Section 29 Township 21-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3472'	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
O/ONO/OLIMENT	20B []
OTHER: OTHER. REPA	AIR CSG LEAK
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
01-08-08: MIRU.	
01-09-08: TIH W/BIT & TAG @ 6592. WORK TBG DN TO PBTD @ 6614. PULL UP TO 4680.	
01-10-08: TIH W/RBP, PKR TO 6614. TEST TO 550#. HELD FOR 15 MINS. TIH W/100 JTS TO 3151. TEST TO 550#. HELD. TIH	
W/205 JTS TO 6415. SET RBP.	
01-11-08: TEST CSG TO 550#. LOST 10# IN 1 HR. PASS MIT TEST.	
01-14-08: SET PKR @ 6415. CIRC PKR FLUID.	
01-15-08: PRESSURE TEST CSG TO 520# FOR MIT W/NMOCD. PASSED. (ORIGINA	L CHART & COPY OF CHART
ATTACHED). RIG DOWN	
RECEIVED	
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JAN 2 3 2	UUO
I hereby certify that the information above is true and complete to the life of the life o	
I hereby certify that the information above is true and complete to the best fundamental to the best f	
SIGNATURE SIGNATURE SIGNATURE PAIR DATE 01-18-2008	
Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com	elephone No. 432-687-7375
For State Use Only	
APPROVED BY: Chus Usellans of District Supervison/General Manager DATE DATE DATE	

